



# **Social, Environmental, and Macroeconomic Impacts of Introducing a CO<sub>2</sub> Tax for Non-ETS Sectors in Austria**

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Kratena





# RESEARCH AIM & MOTIVATION

WIFO 





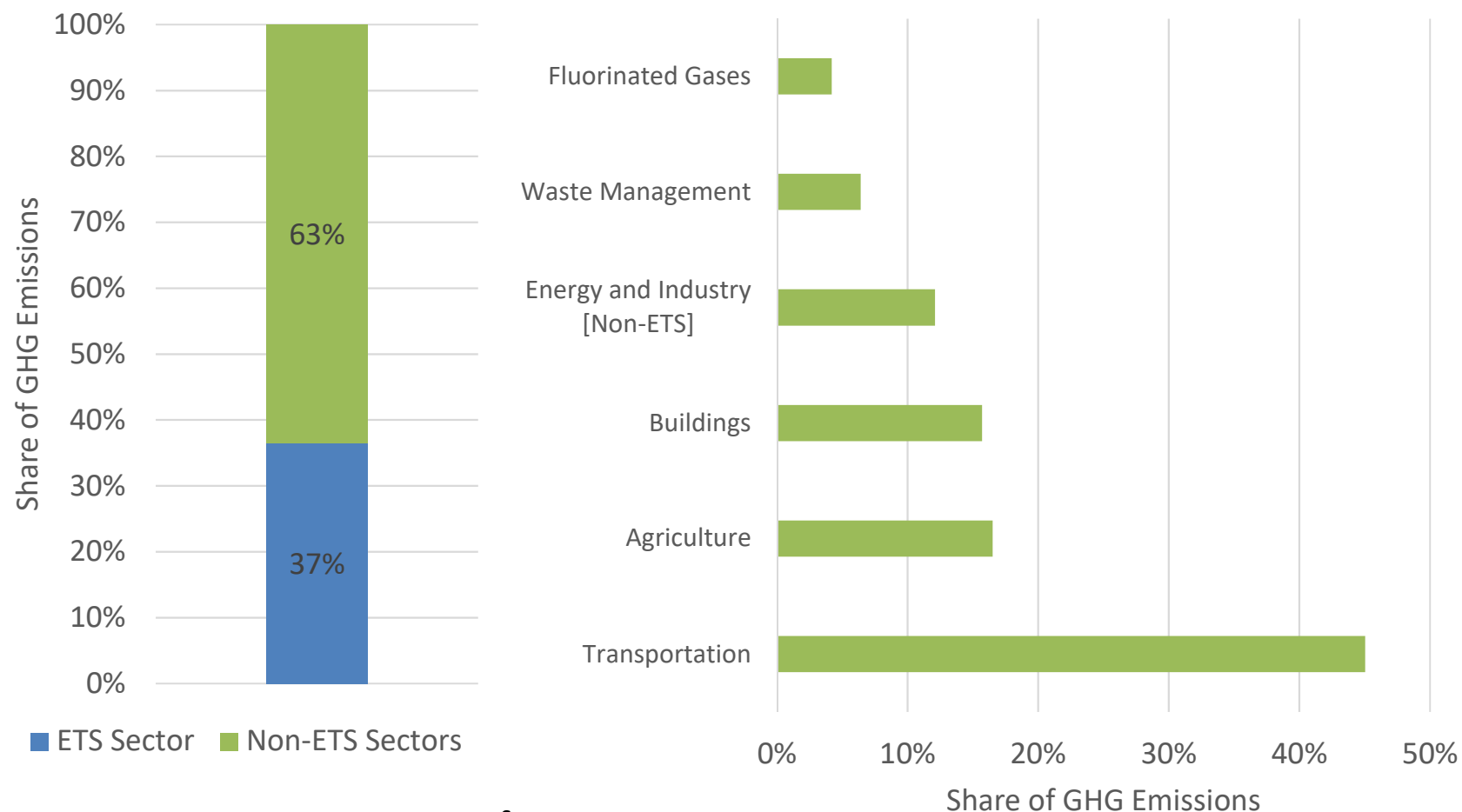


- How do reduce emissions in **non-ETS sectors** (transport, service sector, private heating & mobility)?
- **EU-Effort Sharing Decision** in Austria:
  - -16% until 2020 (vs. 2005)
  - -36% until 2030 (vs. 2005)
- CO<sub>2</sub> taxes
  - How **effective** is the incentive?
  - What about **regressive** tax impacts on households?
  - What are the **macroeconomic** impacts?



# GHG Emissions Austria 2014

## Sectoral Shares

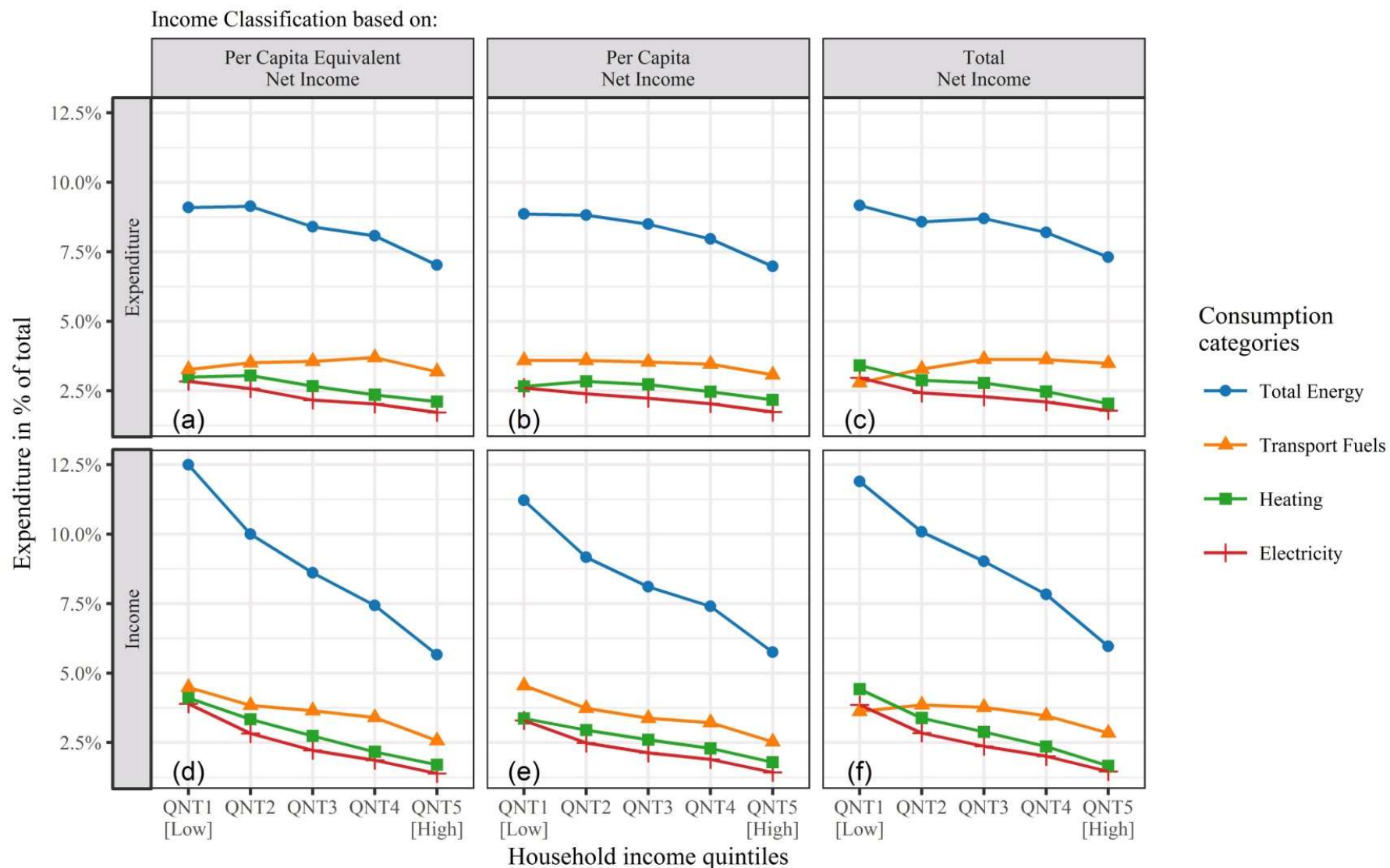


Source:  
Austrian Environmental Agency





# Household Income Quintiles Consumption Expenditure







## **METHODOLOGY – WIFO.DYNK**

A recursive dynamic econometric Input-Output Model  
(Dynamic New Keynesian) for Austria with focus on energy  
and distributive impacts

**WIFO** 





- **Input-Output** core for Austria (62 sectors + final users)
- **Behavior** (Econometrics)
  - Sectors →  $KLEM^mM^d$  – translog production function
    - Capital (K), Labor (L), Energy (E), domestic ( $M^d$ ) and imported ( $M^m$ ) commodities
  - Private consumption:
    - Durable-, non-durable- and energy commodities
  - Labor market
    - New Keynesian → long-term unemployment steady-state



- **Energy**
  - **Sectors:** as essential production input
    - Share of energy **commodities** in production (**E** in  $KLE^{mM^d}$ )
    - Share of energy **carriers** in E (nested production function)
      - oil, coal, gas, electricity&heat, renewables
  - **Private consumption:**
    - **Energy Services** for Mobility, Heating, Appliances
    - $\sim f(\text{Prices, Stocks, Efficiencies, Income})$
  - $\rightarrow$  considers rebound and income effects!
- **Household income quantiles**
  - Consideration of different income and consumption patterns





# SCENARIOS

WIFO 





- **What** will be taxed?
  - CO<sub>2</sub> content of **energy carriers**
    - diesel, gasoline, oil, gas and coal
- What will **NOT** be taxed?
  - Methane (CH<sub>4</sub>), laughing gas (N<sub>2</sub>O), other GHG & process related CO<sub>2</sub> emissions



- **Who** will be taxed?
  - Private consumption
    - Mobility and heating
  - Sectors, that do not participate in emission trading
    - e.g.: transport & services sectors
- **Time frame of simulations**
  - Comparative short-term (2012)



Scenario Name	Explicit CO <sub>2</sub> tax (€/tCO <sub>2</sub> )	Energy Tax	Implicit CO <sub>2</sub> tax rates for fossil fuels (€/tCO <sub>2</sub> )				
			Petrol	Diesel	Oil <sup>1</sup>	Gas	Coal
<i>Base</i>	0	Current	195	147	40	31	18
<i>Low</i>	60	Current	255	207	100	91	78
<i>Med</i>	120	Equivalized	315	315	160	178	153
<i>High</i>	315	None	315	315	315	315	315



- **NoRec**
  - No tax recycling
- **RecH**
  - Per-Capita eco-payments to households (all revenue)
- **RecQ**
  - Reduction of employers' social contributions (all revenue)
  - Uniform for all Non-ETS sectors
- **RecQH**
  - Combination of RecH and RecQ
  - Taxes paid by HH → eco-payments
  - Taxes paid by businesses → labor tax reduction





# SIMULATION RESULTS

WIFO 

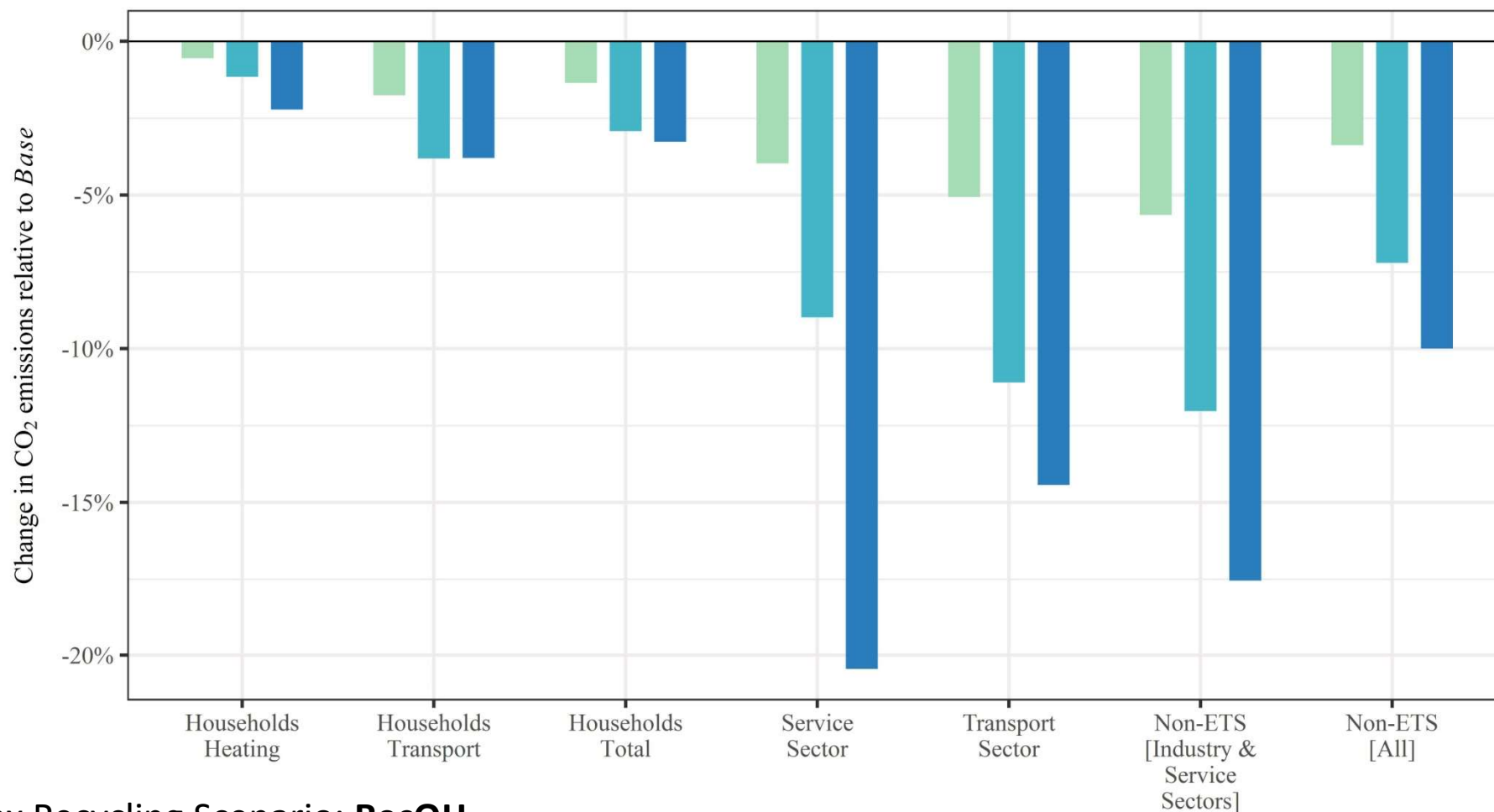






# (energy related) CO<sub>2</sub> Emissions

## Short-Term Effects of CO<sub>2</sub> taxes



Tax Recycling Scenario: **RecQH**  
(Compensation for Housholds  
and Businesses)

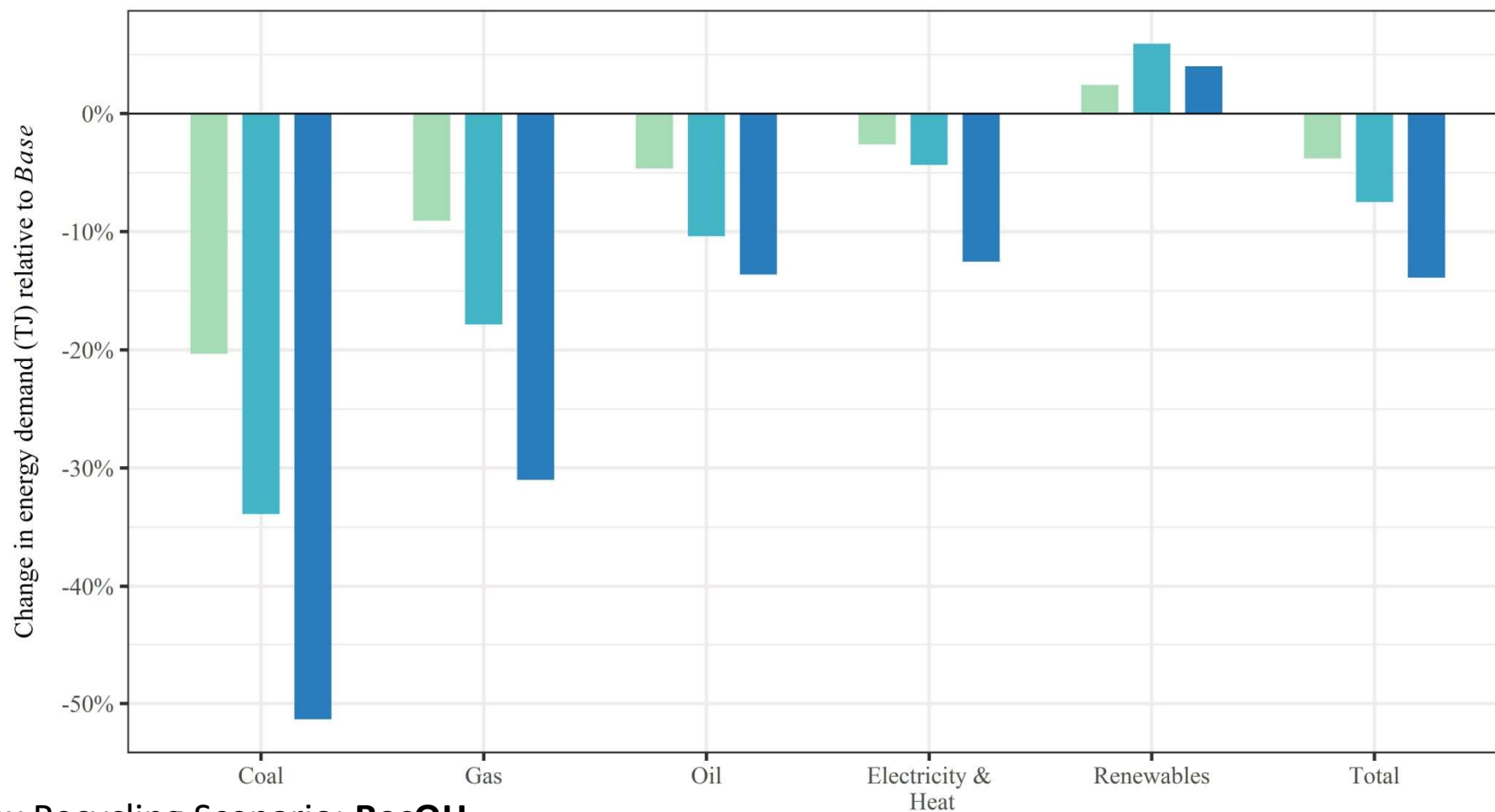
CO<sub>2</sub> tax rates: Low Med High





# Final Energy Consumption – Non-ETS

Short-Term Effects of CO<sub>2</sub> taxes



Tax Recycling Scenario: **RecQH**  
(Compensation for Housholds  
and Businesses)

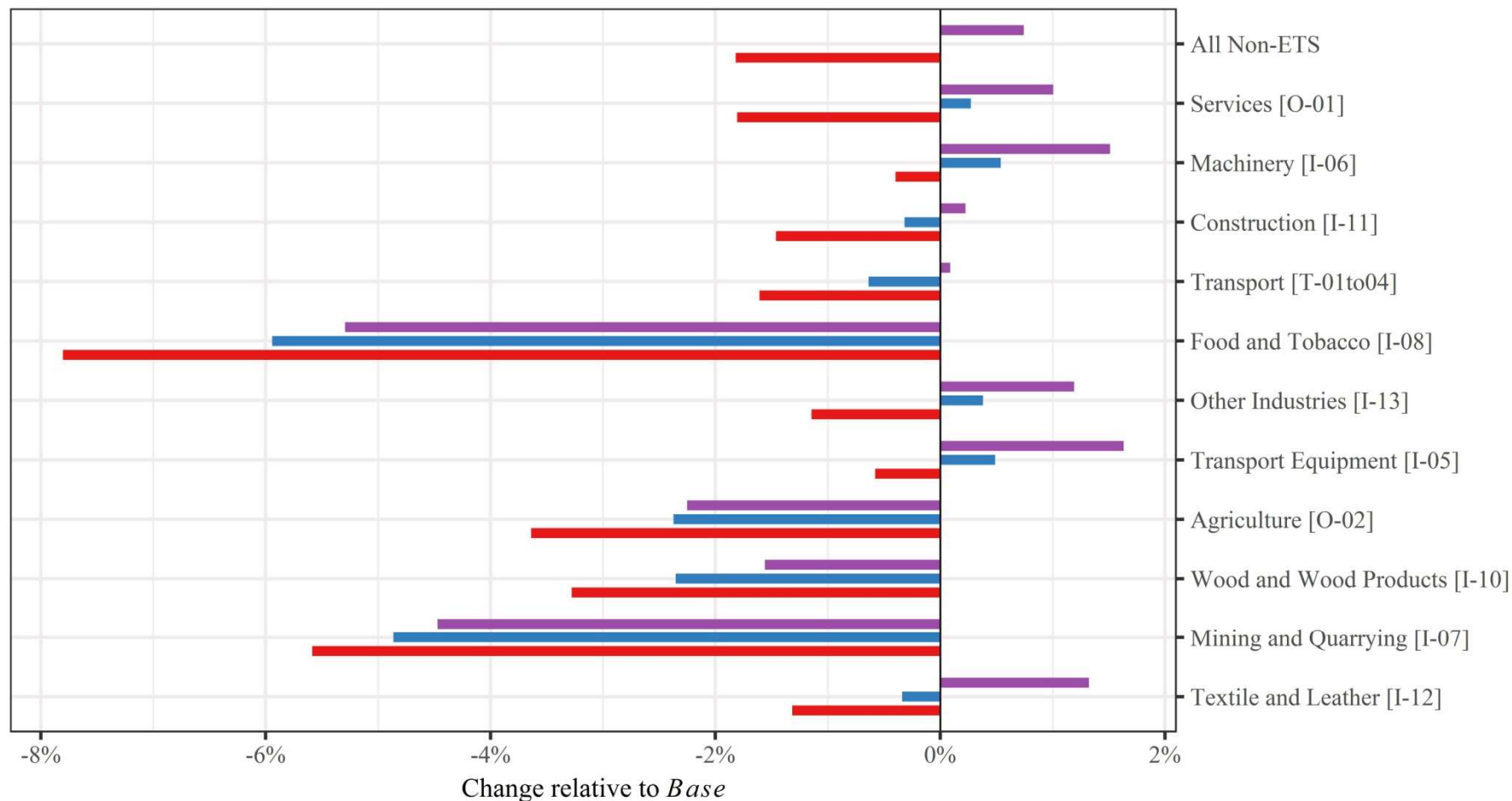
CO<sub>2</sub> tax rates: Low Med High





# Value Added – Non-ETS

## Short-Term Effects of CO<sub>2</sub> taxes



Tax Rate:  
**High**

CO<sub>2</sub> tax rates: ■ NoRec ■ RecQH ■ RecQ

Tax Recycling Scenarios:

**NoRec** → No Compensation/Recycling

**RecQH** → Compensation for Households and Businesses

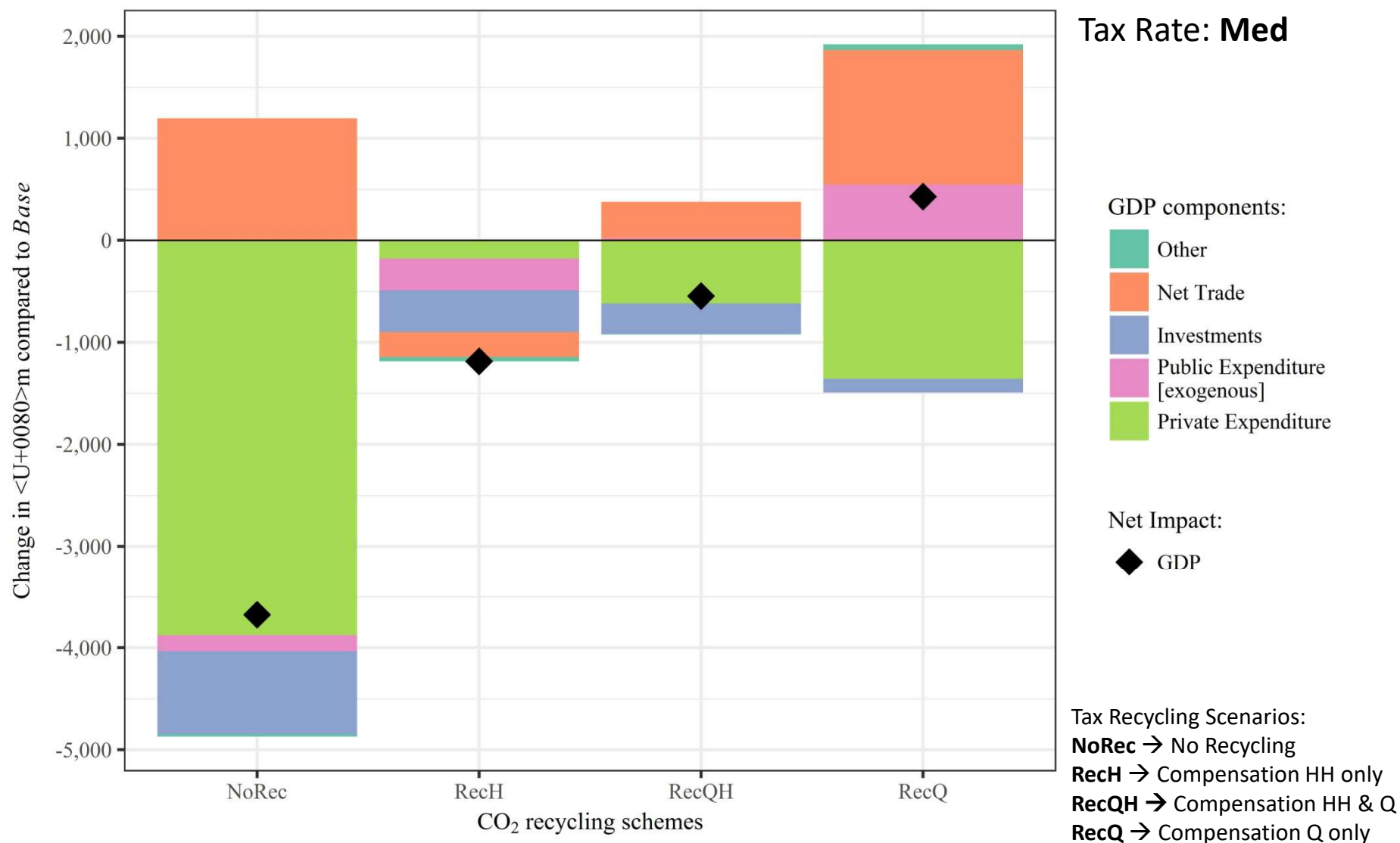
**RecQ** → Compensation for Businesses only





# GDP impact (real) - Composition

## Short-Term Effects of CO<sub>2</sub> taxes

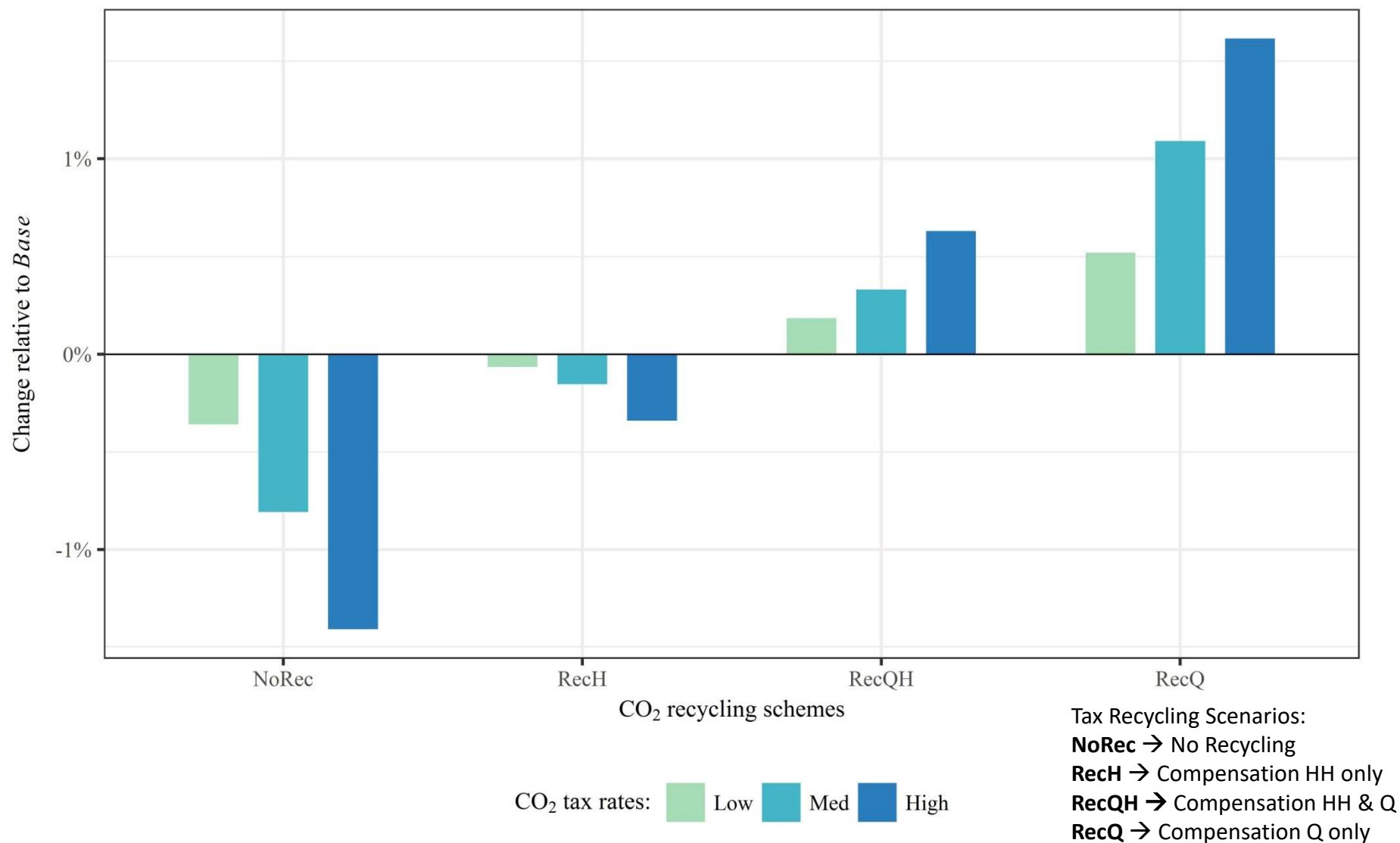






# Employment

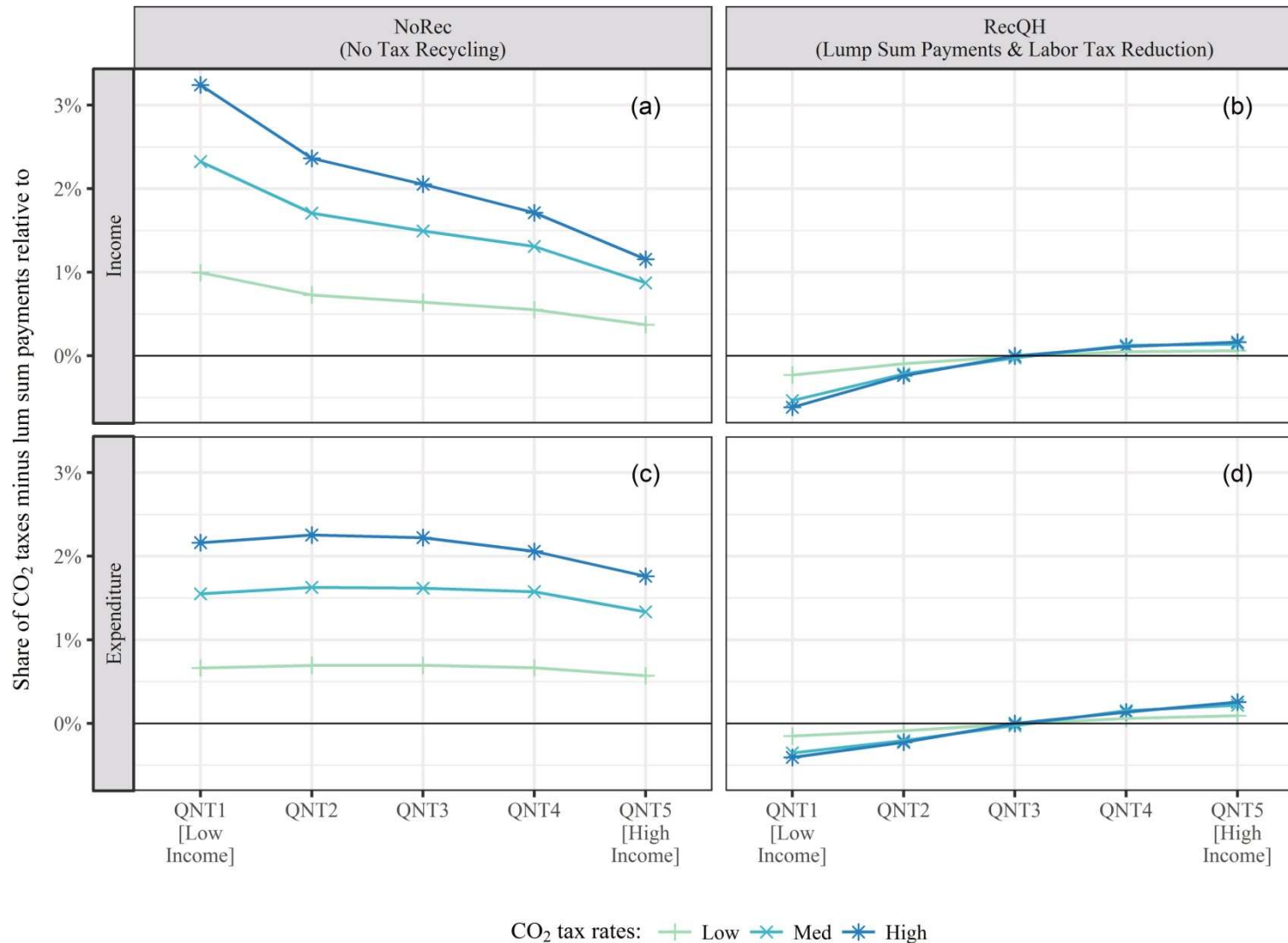
## Short-Term Effects of CO<sub>2</sub> taxes





# CO<sub>2</sub> Tax Burden Relative to Expenditure and Income

Short-Term Effects of CO<sub>2</sub> taxes



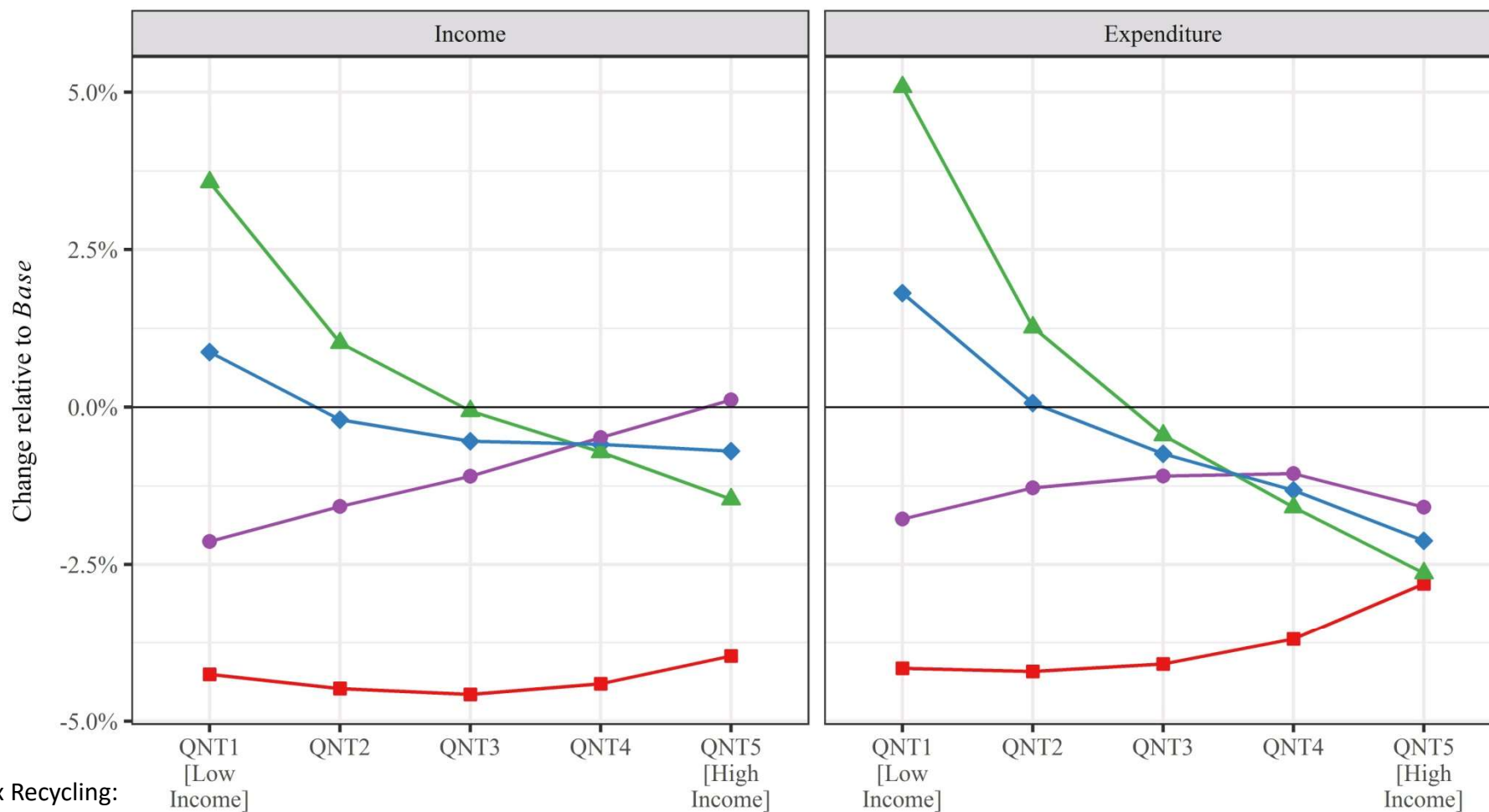




# CO<sub>2</sub> Tax Burden

## Change in income and expenditure (real)

Short-Term Effects of CO<sub>2</sub> taxes



Tax Recycling:  
**NoRec** → No Recycling  
**RecH** → Compensation HH only  
**RecQH** → Compensation HH & Q  
**RecQ** → Compensation Q only

CO<sub>2</sub> recycling schemes: ■ NoRec ● RecQ ▲ RecH ◆ RecQH

Tax Rate:  
**High**





# CONCLUSIONS



- Energy related CO<sub>2</sub>-Reductions in non-ETS:
  - Households reactions are small in the short-term
  - Industry & Service sectors react more significantly
  - Slightly higher share of renewables but mostly less energy demand
- Macro-economic impacts
  - Impacts rather small
  - Decisive for a double dividend (DD): tax revenue recycling!
    - Strong DD with labor cost reductions
    - Weak DD → labor cost reductions more efficient than lump-sum payments



- Tax Burden depends on indicator:
  - Regressive (tax/income,  $\Delta$  real expenditure)
  - Proportional (tax/expenditure)
  - U-Shaped ( $\Delta$  real income)
- Tax Burden depends on recycling/compensation:
  - Labor cost reductions  $\rightarrow$  may exaggerate regressive impacts on income
  - Lump-Sum payments  $\rightarrow$  impacts become less regressive for all indicators



- A carefully designed CO<sub>2</sub> tax can contribute to both
  - a strong **double dividend**, i.e.:
    - considerable reductions in CO<sub>2</sub> in the short term
    - positive/non-negative impacts on GDP
    - increases in employment
  - more **equity** across household income groups.
- Possible **trade-off** between **efficiency & equity**:
  - Implement both lump-sum eco payments and labor tax cuts for businesses?





**THANKS!**







# APPENDIX





- Short-term impacts → probably overestimated
- Long-term impacts → probably higher
  - Trends, investment decisions
- Very likely: different (service energy) price elasticities for household income groups
- Marginal Propensity to Consume
- Macromodel → black-box for technical changes
  - How does the fuel switch / energy reduction occur?
- Everything outside our modelling boundaries...





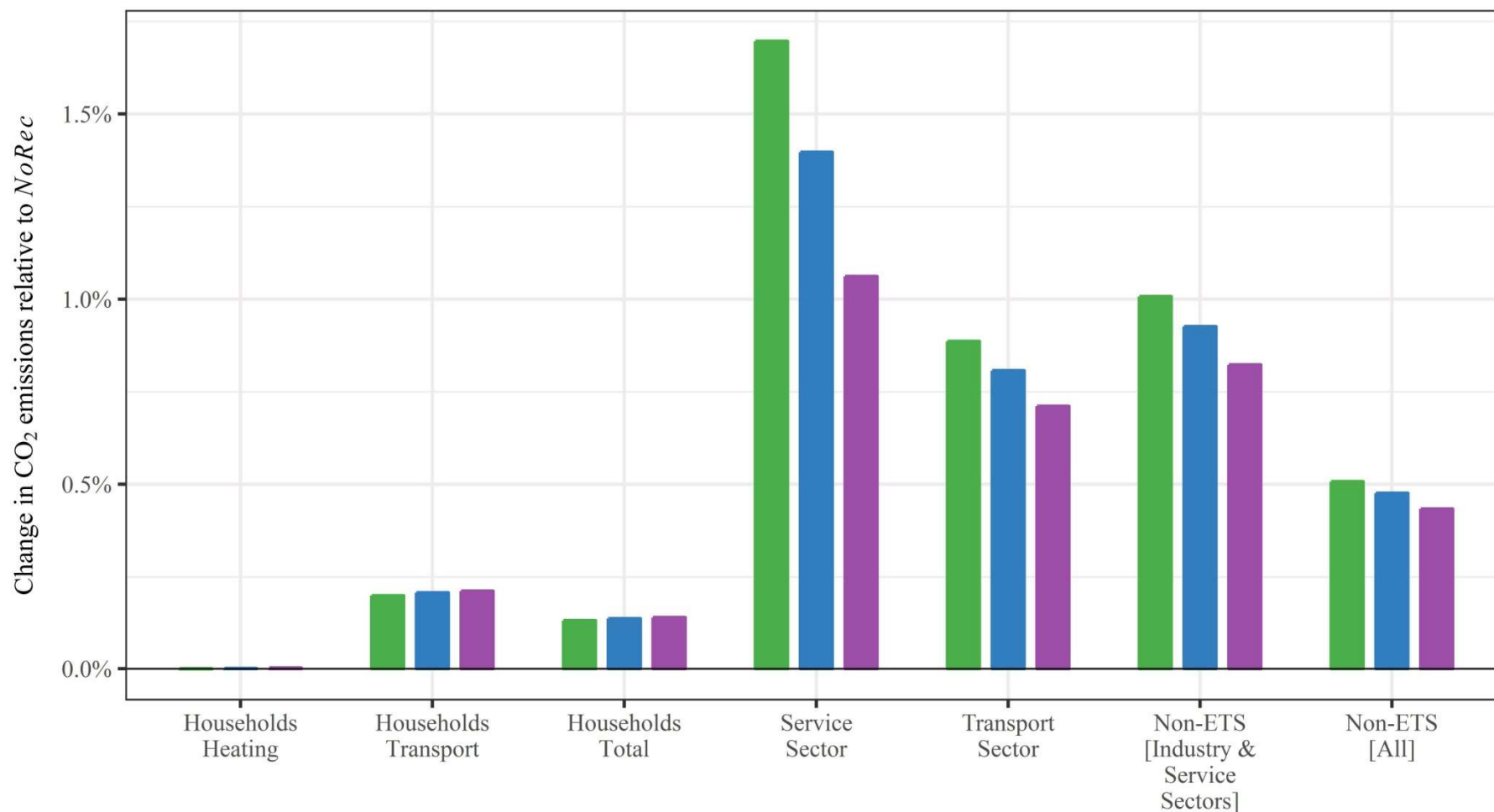
# RESULTS





# (energy related) CO<sub>2</sub> Emissions Rebound Effects of Tax Recycling

Short-Term Effects of CO<sub>2</sub> taxes



Tax Rate Scenario:

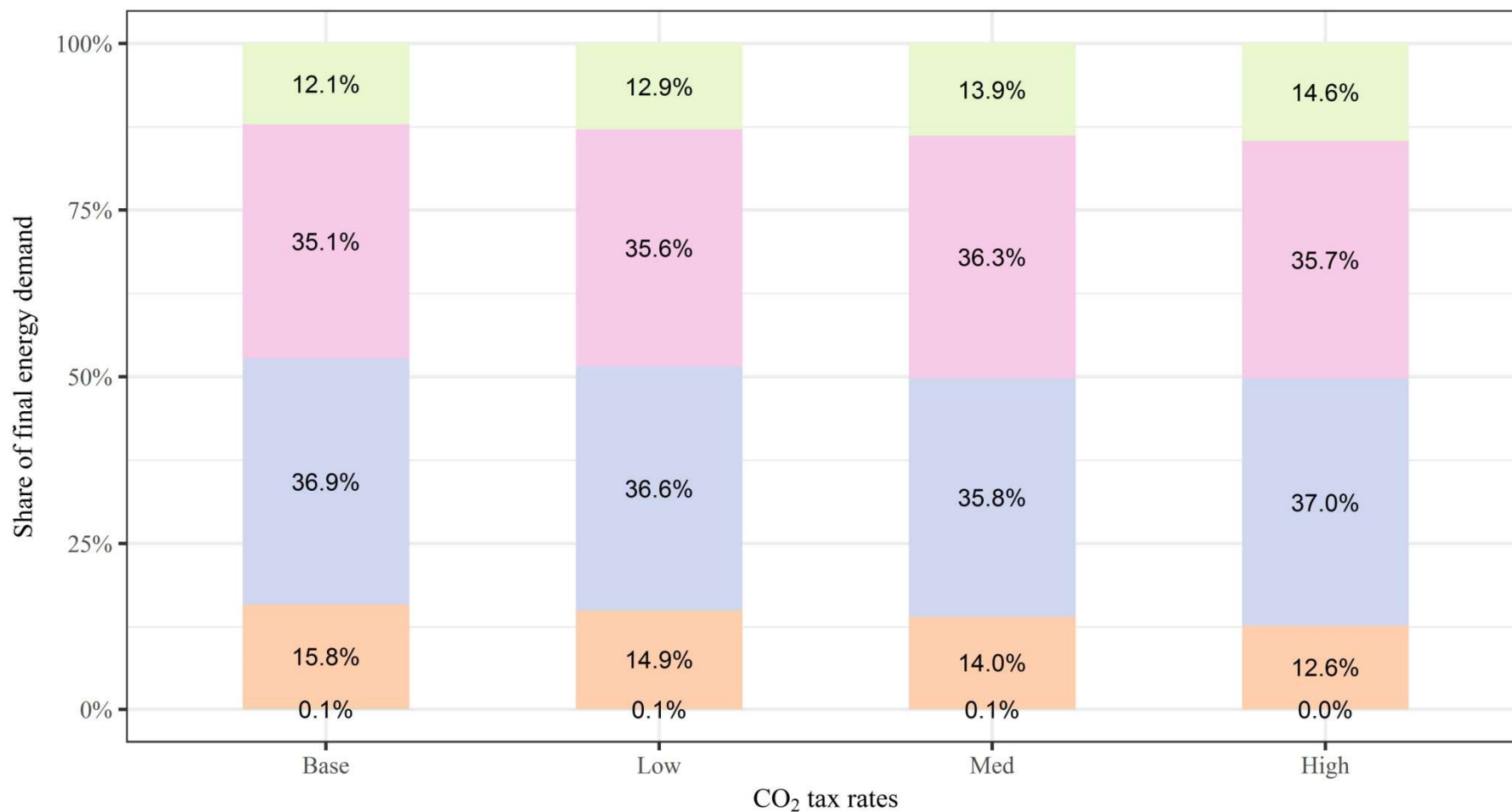
**High**

CO<sub>2</sub> recycling schemes: RecH RecQH RecQ





# Change in energy carriers Non-ETS



Tax Recycling Scenario:

**RecQH**

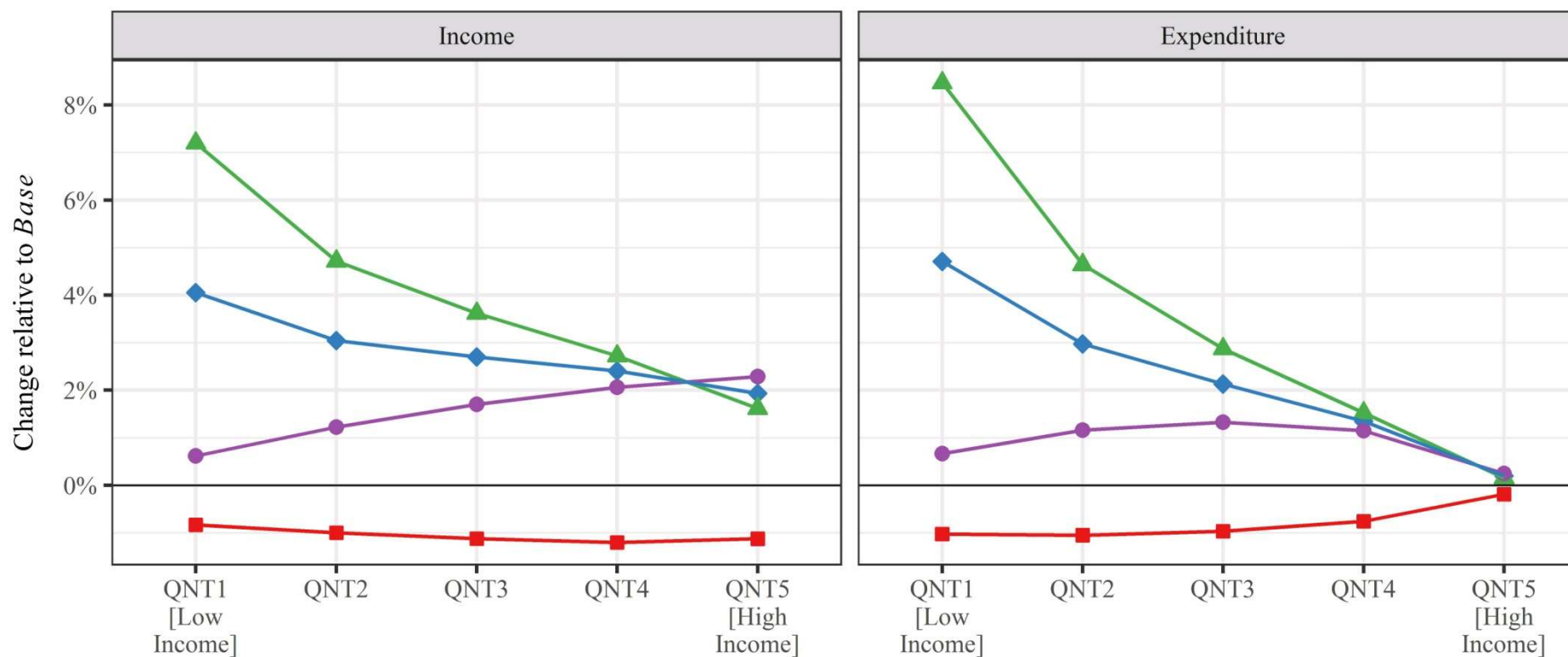
Energy Source: Coal Gas Oil Electricity & Heat Renewables



# CO<sub>2</sub> Tax Burden

## Change in income and expenditure (nominal)

Short-Term Effects of CO<sub>2</sub> taxes



CO<sub>2</sub> recycling schemes: ■ NoRec ● RecQ ▲ RecH ◆ RecQH



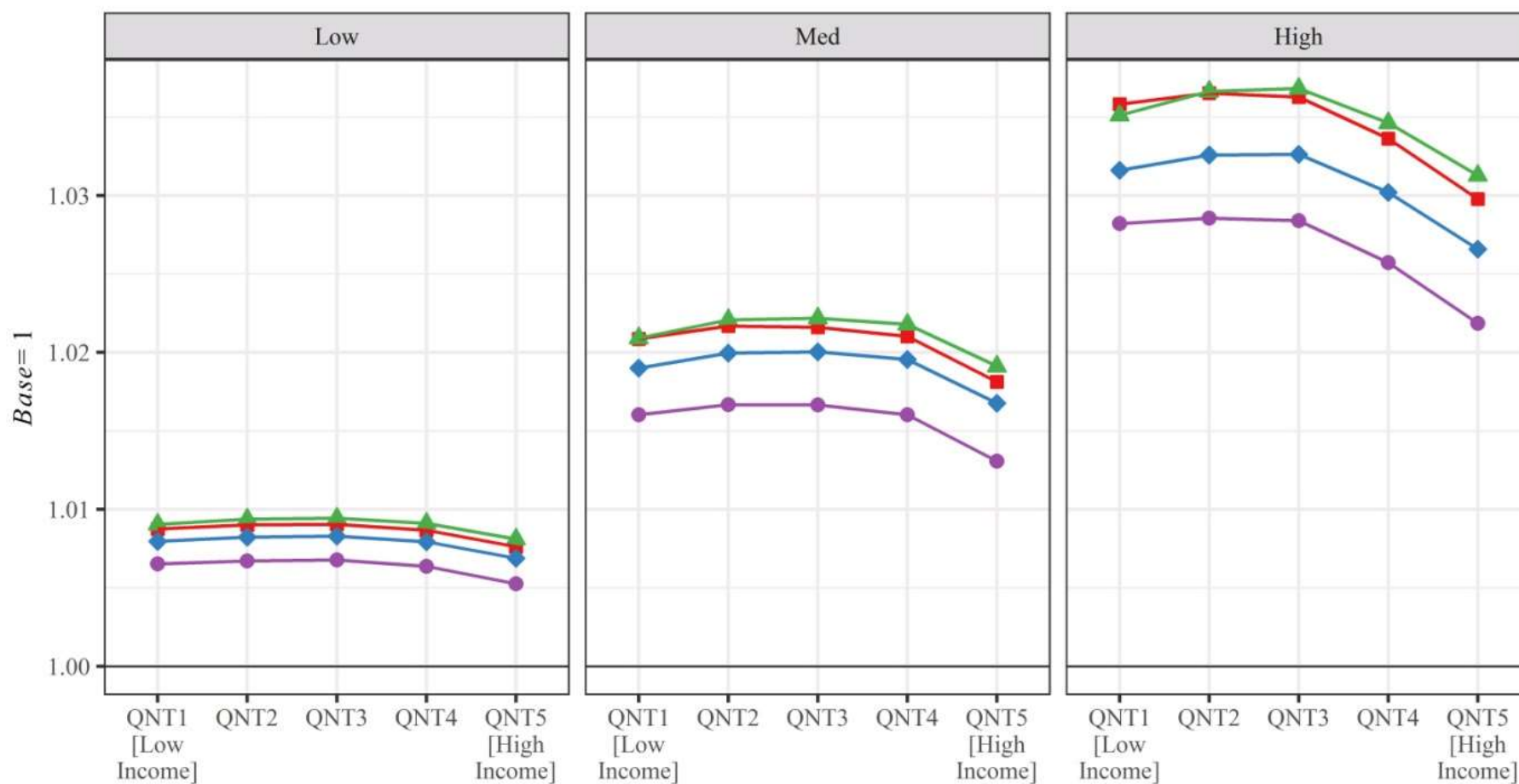


# CO<sub>2</sub> Tax Burden

## Change in Consumer Price Index (CPI)

Short-Term Effects of CO<sub>2</sub> taxes

CO<sub>2</sub> tax rates:

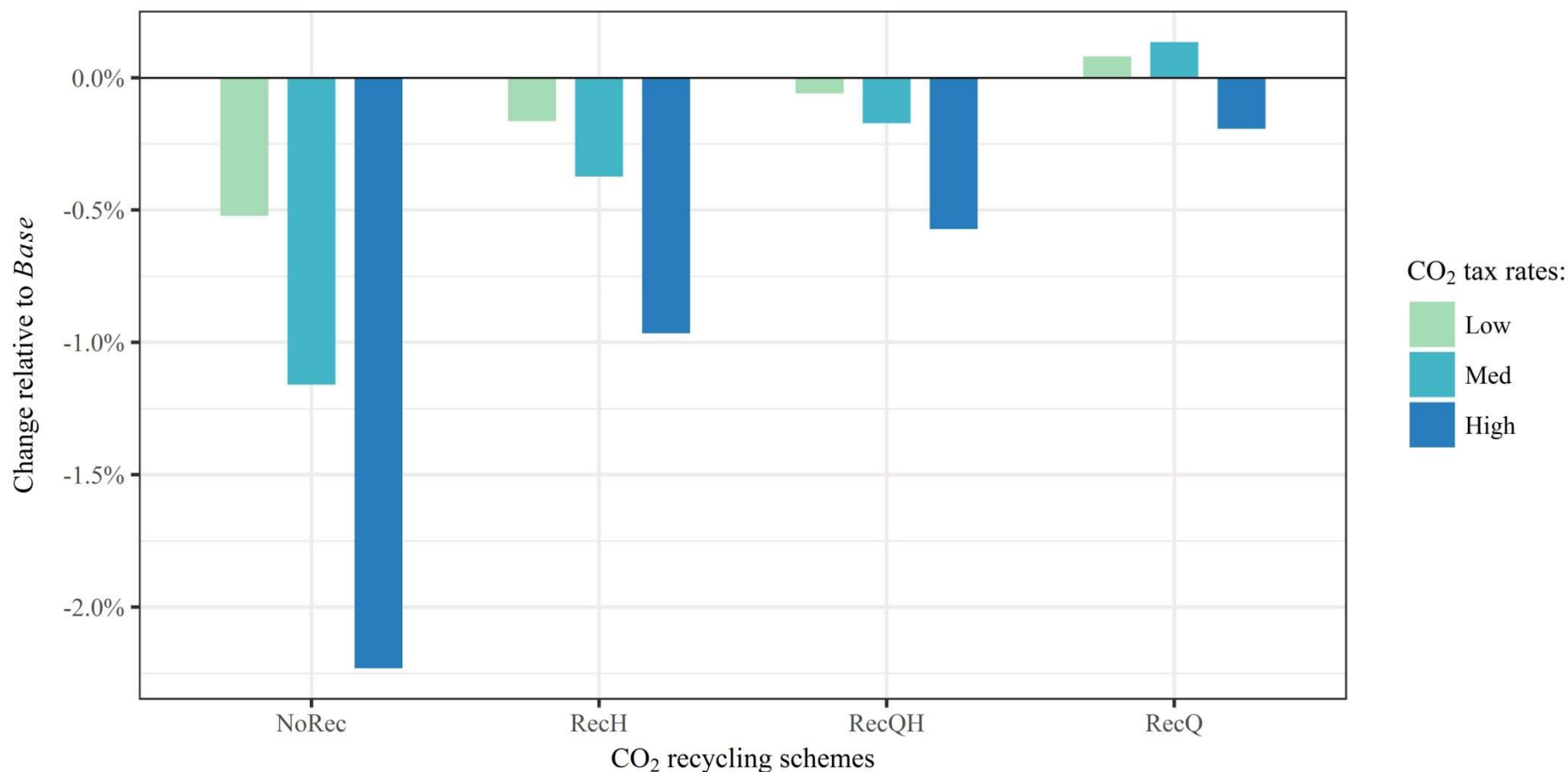


CO<sub>2</sub> recycling schemes: NoRec RecQ RecH RecQH



# GDP impact (real) - Range

## Short-Term Effects of CO<sub>2</sub> taxes







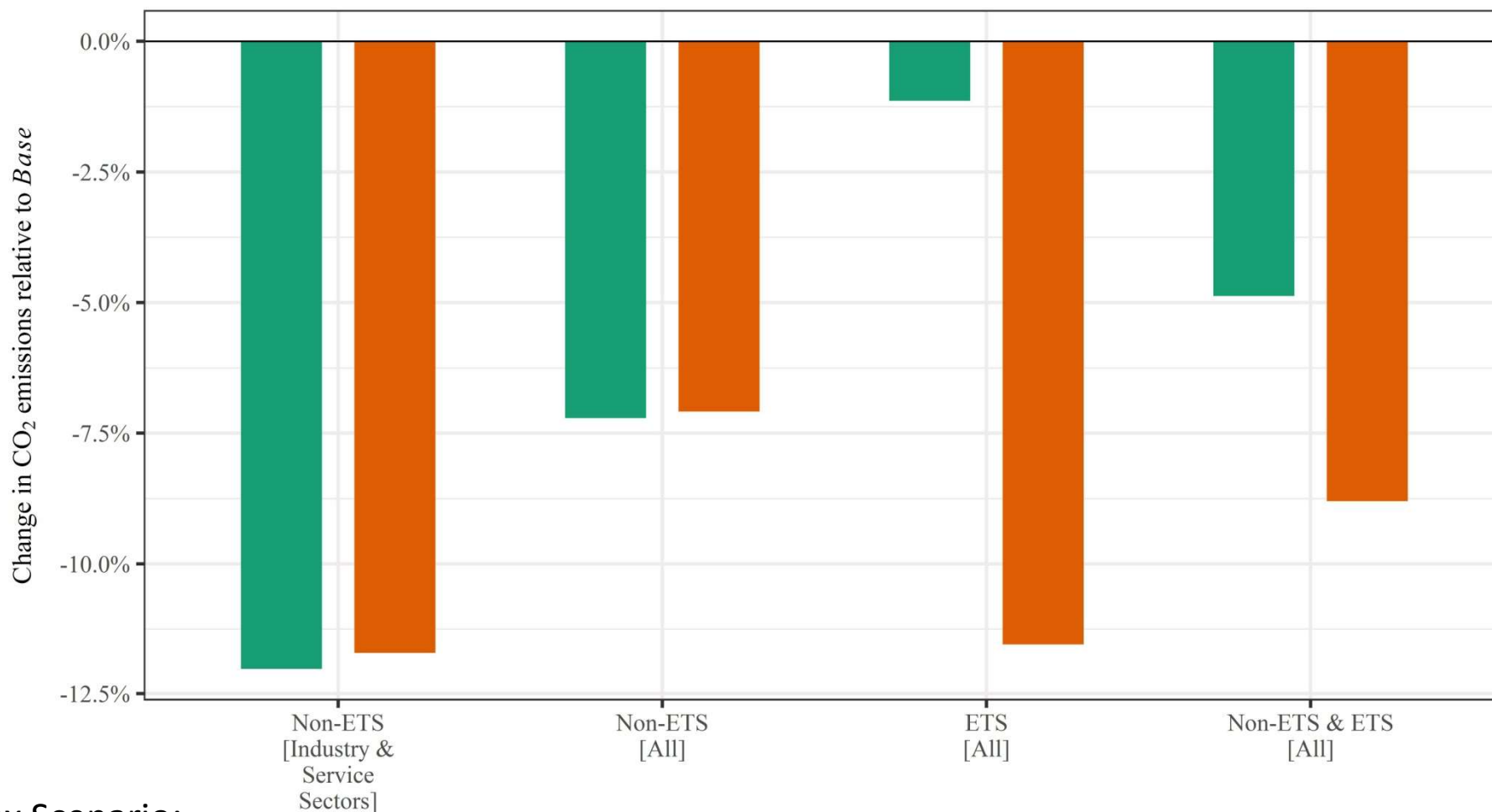
# SENSITIVITY SCENARIOS





# CO<sub>2</sub> Emissions – ETS

## Short-Term Effects of CO<sub>2</sub> taxes



Tax Scenario:

Rate: **Med + ETS Floor Price**

Recycling: **RecQ**

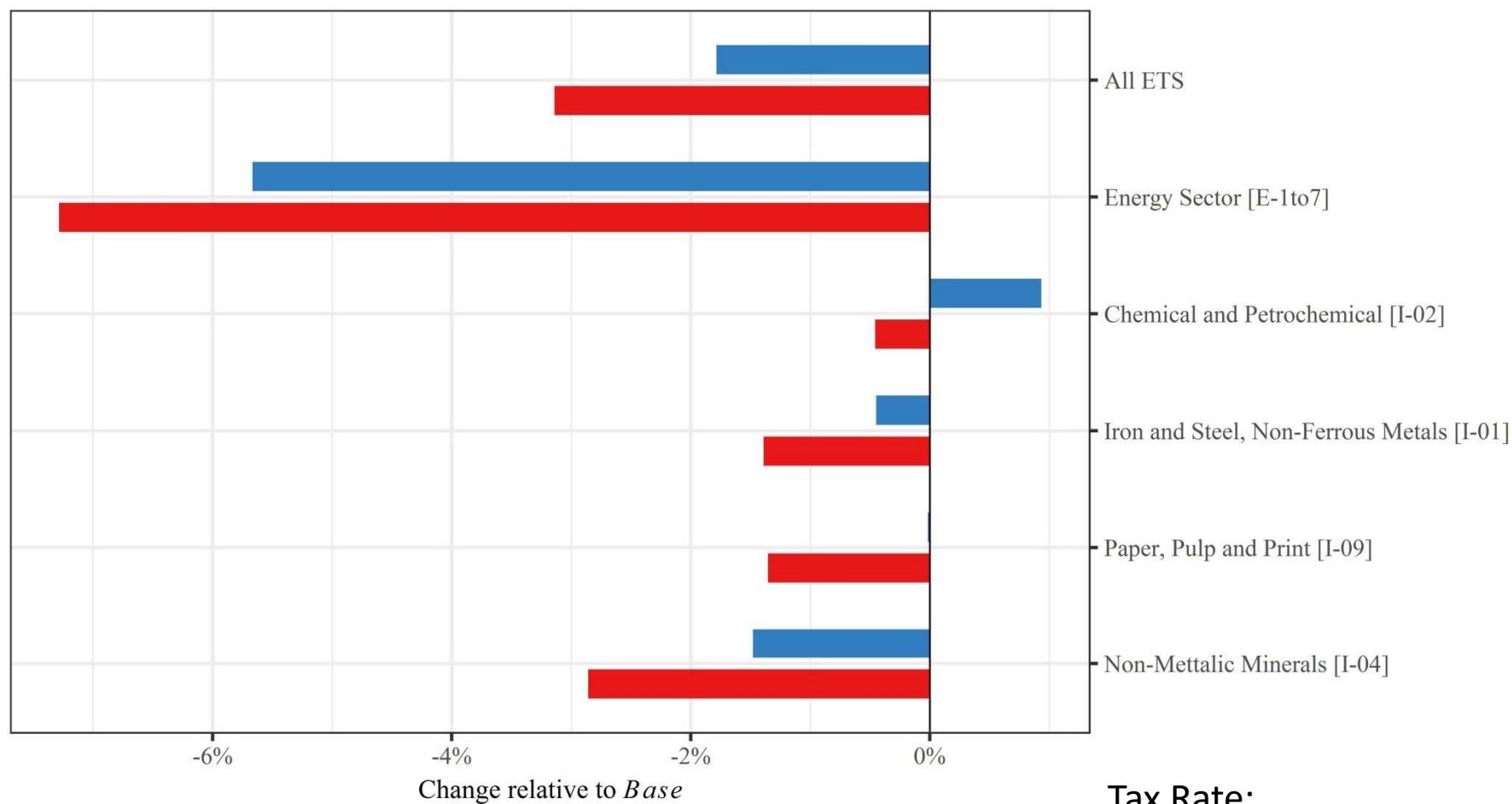
ETS Floor price: ■ No ETS Floor Price ■ ETS Floor Price





# Value Added – ETS

## Short-Term Effects of CO<sub>2</sub> taxes



CO<sub>2</sub> recycling schemes: ■ NoRec ■ RecQH

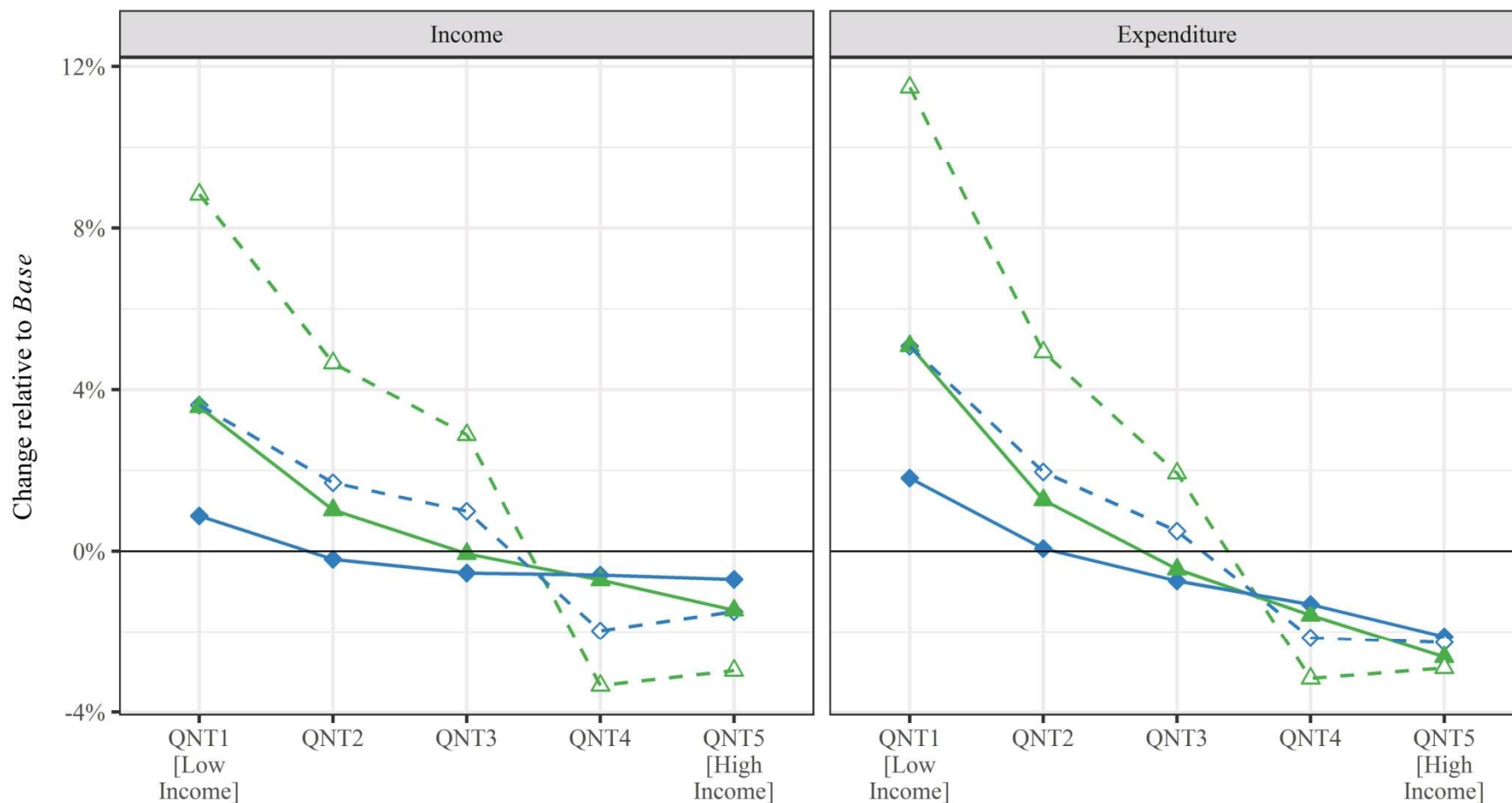
Tax Rate:  
**High + ETS Floor Price**





# CO<sub>2</sub> Tax Burden Relative to Expenditure and Income

Short-Term Effects of CO<sub>2</sub> taxes



Tax Rate:

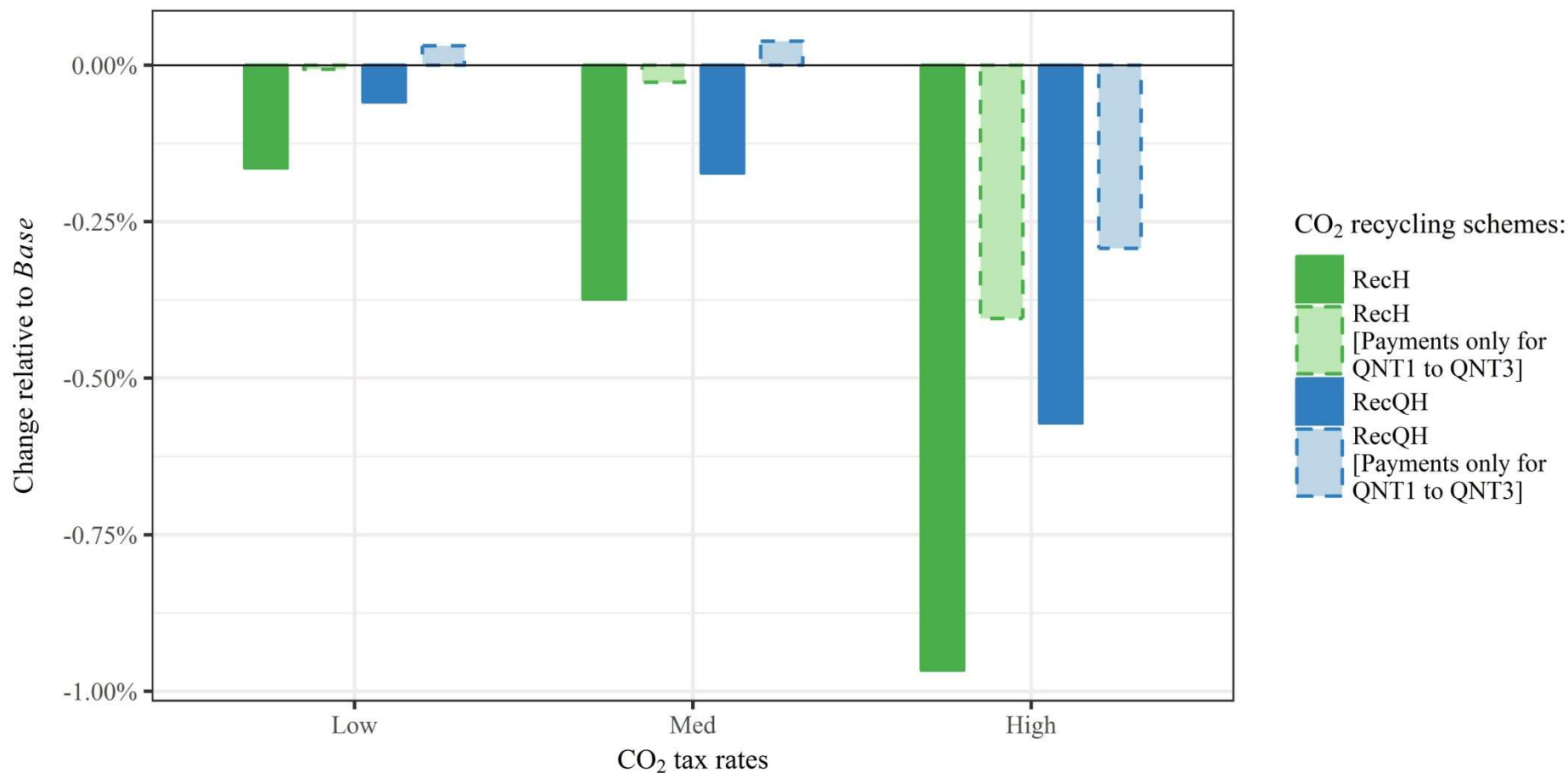
High

CO<sub>2</sub> recycling schemes:   
 RecH (solid green line with solid triangles)   
 RecH [Payments only for QNT1 to QNT3] (dashed green line with open triangles)   
 RecQH (solid blue line with solid diamonds)   
 RecQH [Payments only for QNT1 to QNT3] (dashed blue line with open diamonds)



# GDP impact (real) - Range

## Short-Term Effects of CO<sub>2</sub> taxes





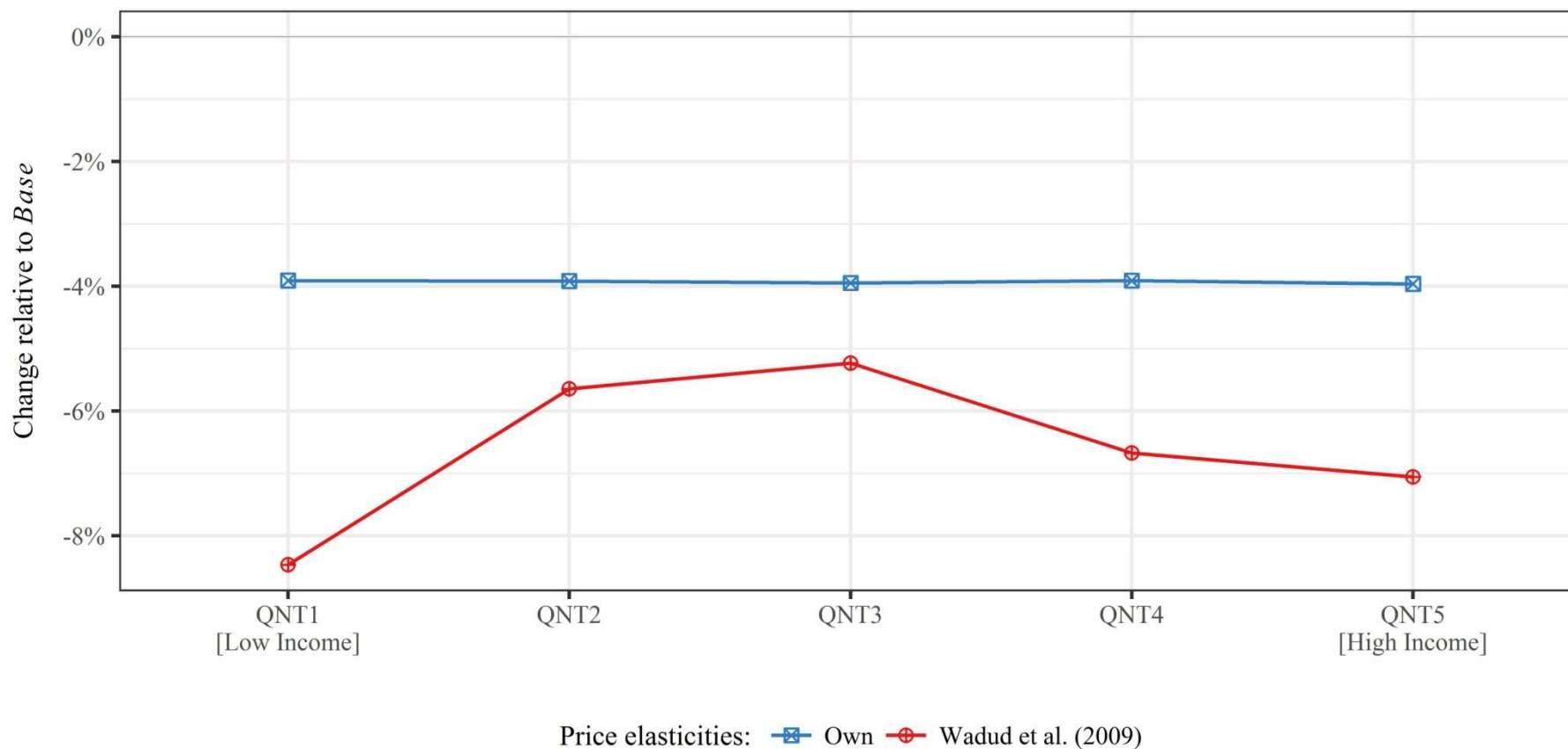


# Wadud et al. (2009)

## Differentiated price elasticities

Short-Term Effects of CO<sub>2</sub> taxes

Difference in CO<sub>2</sub> emissions from transport fuels if household income quintiles react differently to changes in fuel prices for the scenario *Med & NoRec*.



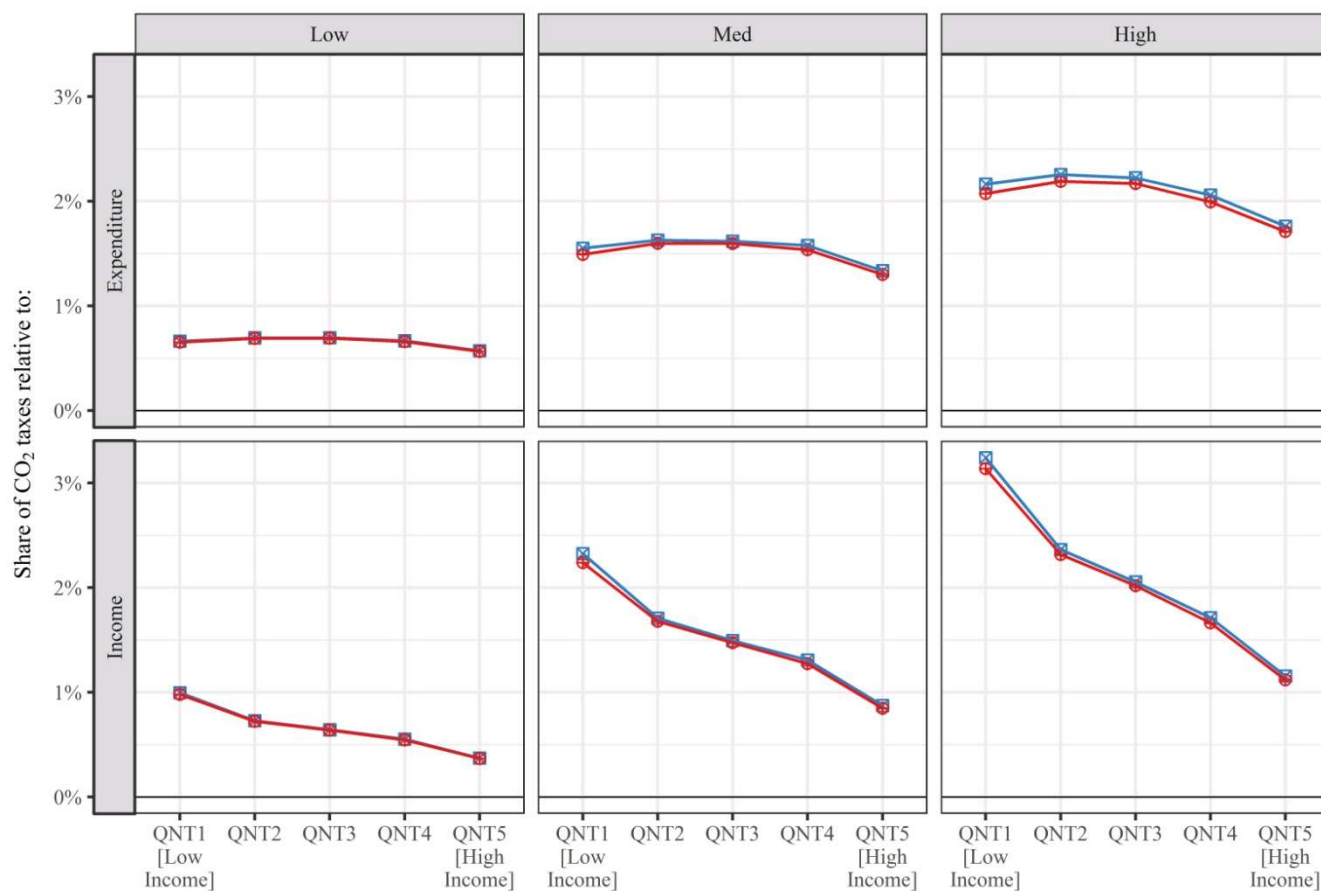


# Wadud et al. (2009)

## Differentiated price elasticities

Short-Term Effects of CO<sub>2</sub> taxes

Tax burden impact for quintile differentiated fuel price elasticities and our CO<sub>2</sub> tax rate scenarios (Tax recycling scenario: *NoRec*).





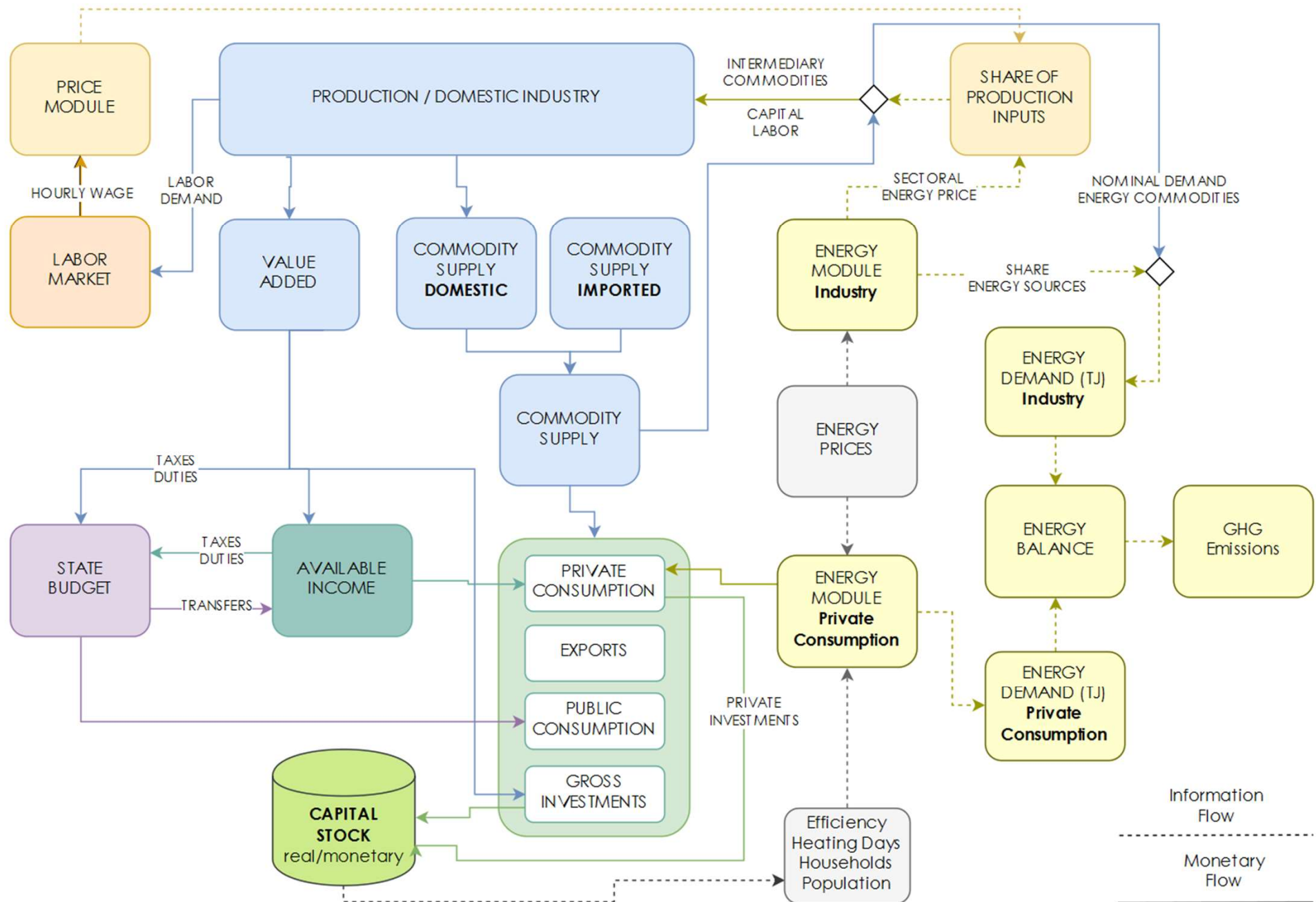


# MODEL

WIFO 









- Statistic Austria
  - IO-Core (SUT), Employment, Consumption Survey, Energy Prices
- WIOD (World Input-Output Database)
  - Esimtations for Production Function (IO, SEA, PYP)
- EUROSTAT
  - Employment, State Budget, SILC, long-term interest rates, Consumption
- IEA
  - Energy Prices
- Odyssee
  - Aplliances: Efficiency
- Project data
  - Heating (EEG) & Mobility (TU Wien): Stocks & Efficiency





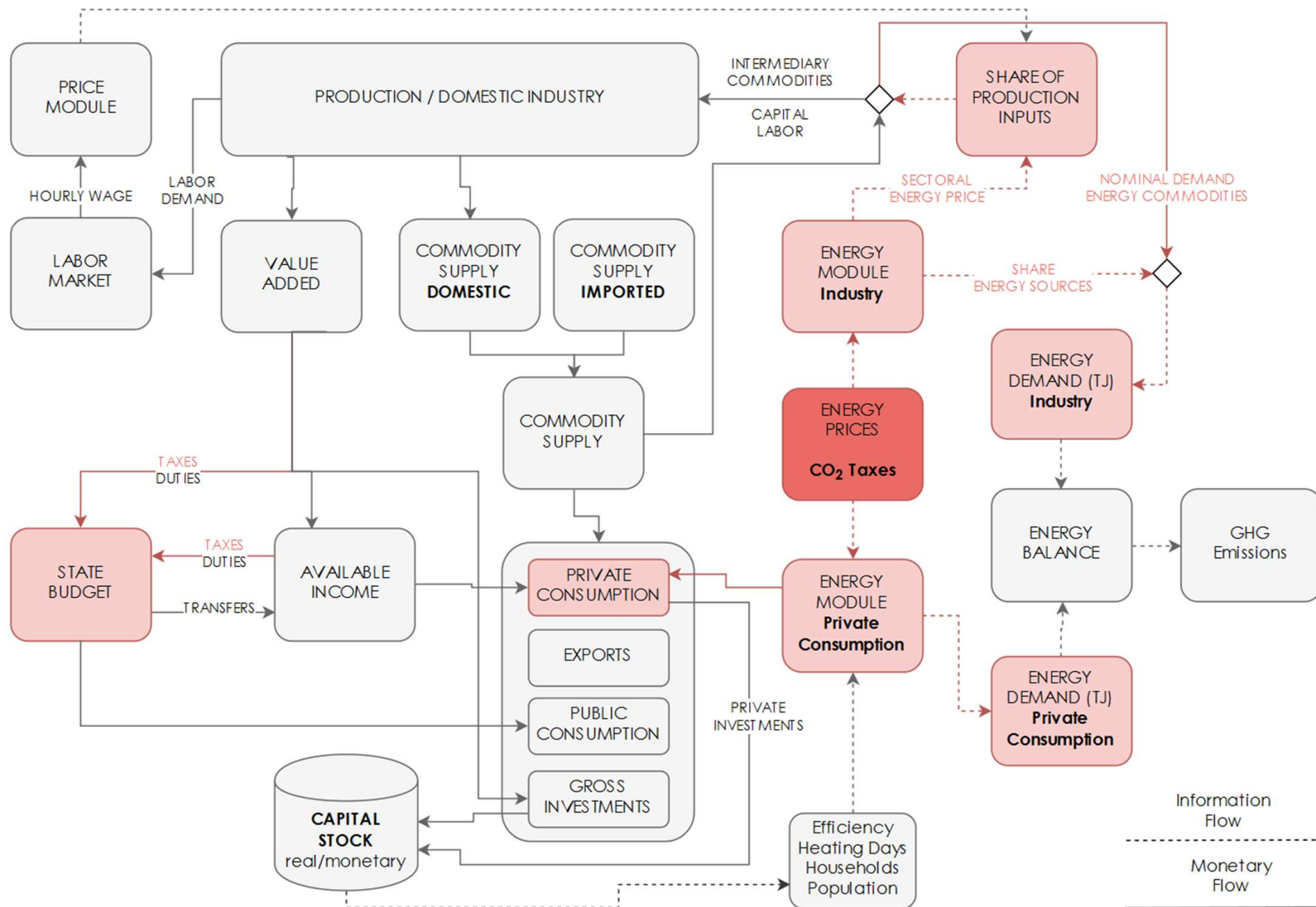
# WIFO.DYNK

## Applications (Past and Current)

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- Energy Scenarios
  - Monitoring Mechanism Projekt (UBA)
  - Energieszenarien 2030/2050 (BMWWF)
- Circular Economy
  - Recycling-Study (BMLFUW)
- Multiplier
  - Investments in Flood Protection (BMVIT)
- Labor Market Forecast
- CATs project (ACRP)
  - CO<sub>2</sub>-taxes for Non-Emission Trading Sectors (non-ETS)
  - Focus on distributional aspects
- UncertProp (ACRP)
  - Uncertainty analysis for IMFs with focus on climate change & land use

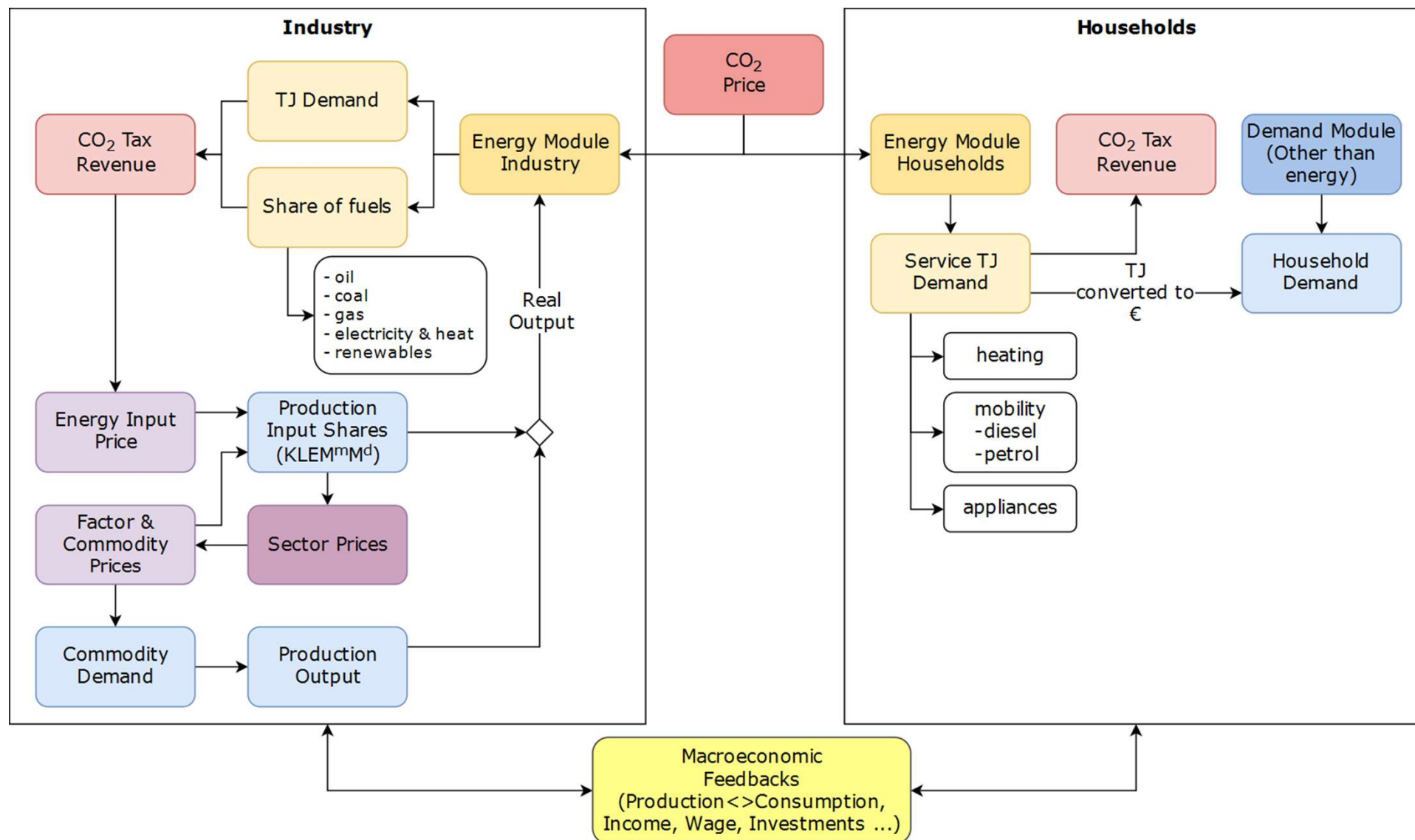






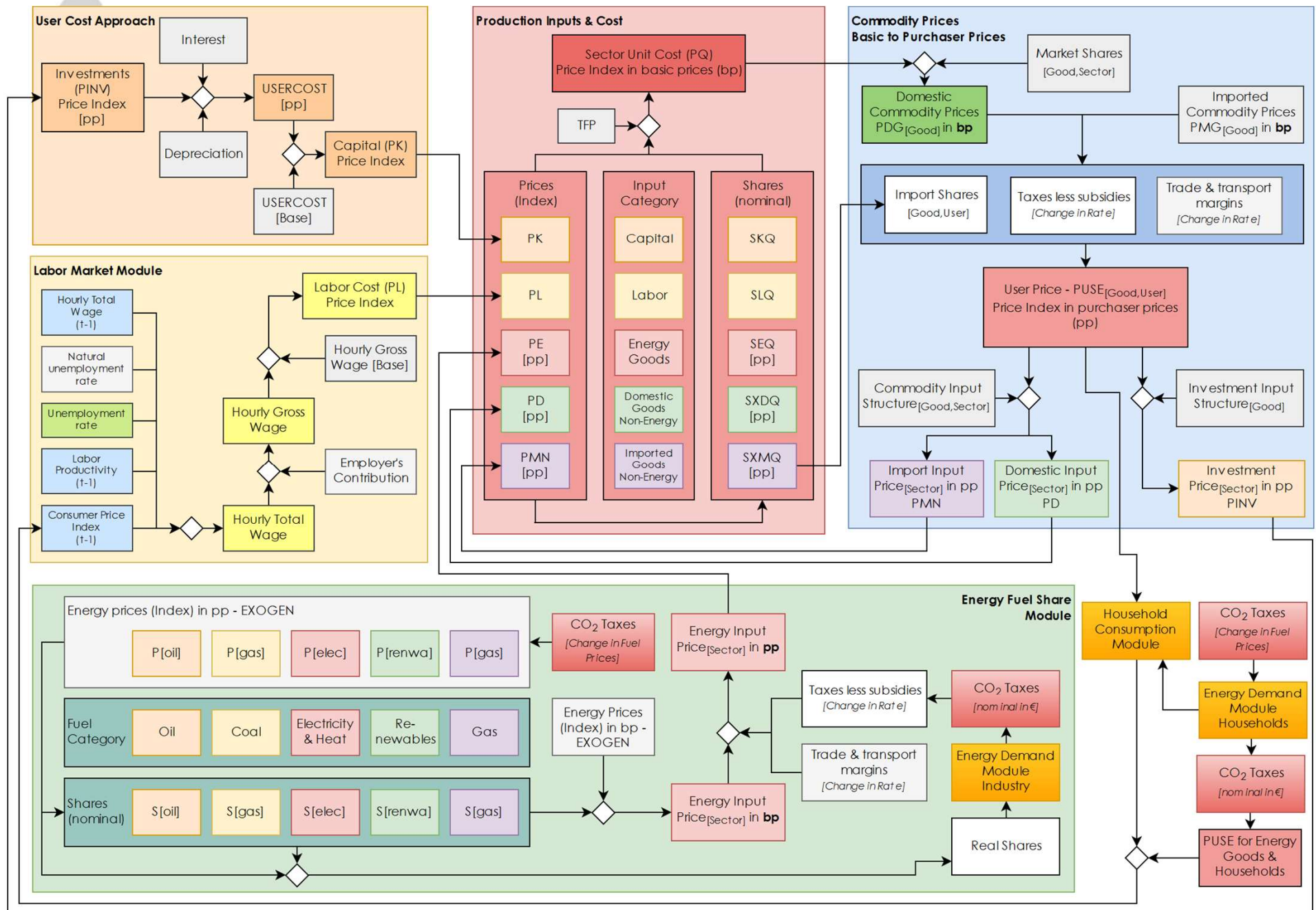
# DYNK

## CO<sub>2</sub> Tax Impact Chains



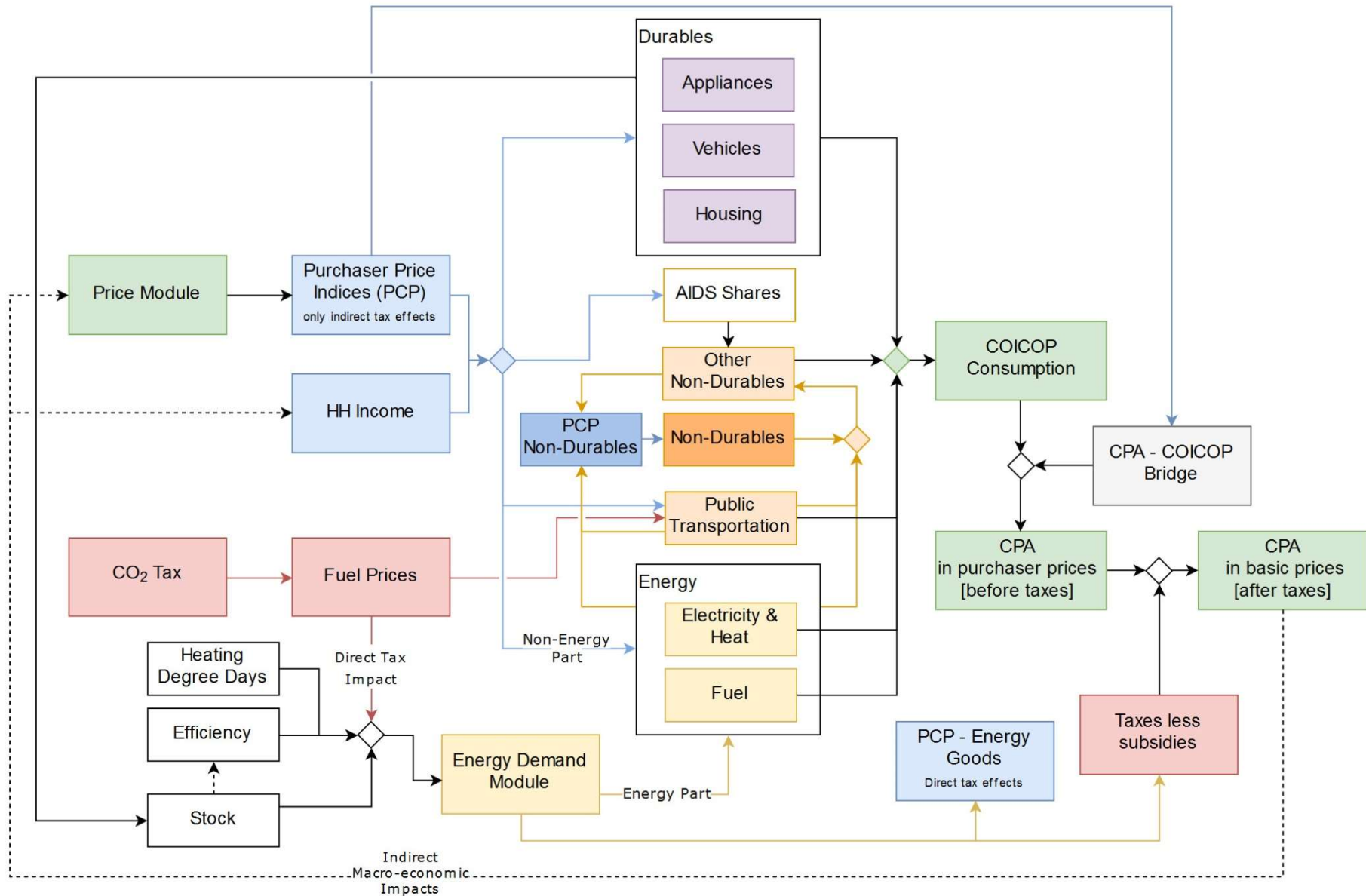


## Price System & Input Shares





# Household Consumption





- Example: Energy

$$= \alpha_e + \gamma_{ek,j} \log \left( \frac{PK_j}{PD_j} \right) + \gamma_{el,j} \log \left( \frac{PL_j}{PD_j} \right) + \gamma_{ee,j} \log \left( \frac{PE_j}{PD_j} \right) + \gamma_{em,j} \log \left( \frac{PM_j}{PD_j} \right) + \rho_{k,j} t$$

- $\gamma$  ... elasticities
- $k$  ... capital
- $l$  ... labor
- $e$  ... energy commodities
- $m$  ... non-energy imported commodities
- $t$  ... time
- $\rho$  ... factor bias

Source: WIOD



- Example: Oil

$$\begin{aligned} &= \alpha_o + \gamma_{og,j} \log\left(\frac{P_{gas_j}}{P_{elecheat_j}}\right) + \gamma_{or,j} \log\left(\frac{P_{renwa_j}}{P_{elecheat_j}}\right) + \gamma_{oc,j} \log\left(\frac{P_{coal_j}}{P_{elecheat_j}}\right) \\ &+ \gamma_{oo,j} \log\left(\frac{P_{oil_j}}{P_{elecheat_j}}\right) + \rho_{k,j} t \end{aligned}$$

- y ... elasticities
- o ... oil
- g ... gas
- r ... renwa
- c... coal
- t ... time
- $\rho$  ... factor bias

Source: WIOD, IEA



- Demand for **public transportation** (nominell) as a function of income, fare price and fuel price

$$\ln(Pub_q) = c_q + \gamma_{yd} * \ln(YD_q) + \gamma_{pp} * \ln(pp) + \gamma_{pf} * \ln(pf)$$

- yd .. Household income
- pp... fare price for public transportation
- pf.. fuel price
- Elasticities (Holmgren et al. 2007) :
  - $\gamma_{yd} = -0.62$  (income)
  - $\gamma_{pp} = -0.75$  (own price)
  - $\gamma_{pf} = 0.4$  (cross price)

J. Holmgren, Meta-analysis of public transport demand, Transp. Res. Part Policy Pract. 41 (2007) 1021–1035. doi:10.1016/j.tra.2007.06.003.



- Demand for **heating** (as service energy) as a function of price & heating degree days

$$\ln(\text{Heat\_SE}_q) = c_q + \gamma_{ps} * \ln\left(\frac{ph}{eff}\right) + \gamma_{hgt} * \ln(hgt)$$

- Service energy (SE) = energy (in TJ) / efficiency
- ph/eff .. service price (=price for heating / efficiency)
- hgt... heating degree days
- Elasticities (own):
  - $\gamma_{ps} = -0.04$  (own-price)
  - $\gamma_{hgt} = 0.56$  (heating degree days)



# Modelling private energy consumption

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- Demand for **fuel** (in Service TJ) per vehicle as a function of price, efficiency, stock & time:

$$\ln(VEH\_ServTJ) = c + \gamma_{ps} * \ln\left(\frac{pf}{eff}\right) + \gamma_{stock} * \ln\left(\frac{stock}{pop}\right) + \gamma_{time} * \ln(time)$$

- yd/pop .. income per person
- pf/eff ... fuel price by efficiency (= service price)
- stock/pop ... vehicles per person
- Elasticities (own estimates) :
  - $\gamma_{ps} = -0.218$  (own service-price)
  - $\gamma_{stock} = -3.34$  (stock)
  - $\gamma_{time} = 0.0278$  (time)



- Demand for **fuel** (in TJ) per person as a function of price, efficiency & stock:

$$\ln(Fuel\_TJ_q) = c_q + \gamma_{yd,q} * \ln\left(\frac{yd_q}{pop_q}\right) + \gamma_{pf,q} * \ln(pf) + \gamma_{eff,q} * \ln(eff) + \gamma_{stock,q} * \ln\left(\frac{stock_q}{pop_q}\right)$$

- $yd/pop$  .. income per person
- $pf$  ... fuel price
- $eff$ .. efficiency
- $stock/pop$  ... vehicles per person

Z. Wadud, D.J. Graham, R.B. Noland, Modelling fuel demand for different socio-economic groups, Appl. Energy. 86 (2009) 2740–2749. doi:10.1016/j.apenergy.2009.04.011.



- Hourly Wage depends on
  - Previous year's:
    - Consumer Price Index
    - Total or sectoral labor productivity
    - Hourly Wage
  - Current year's:
    - Distance to natural unemployment rate





# Validierung DYNK

Zeitraum

Basisjahre: 2008-2012

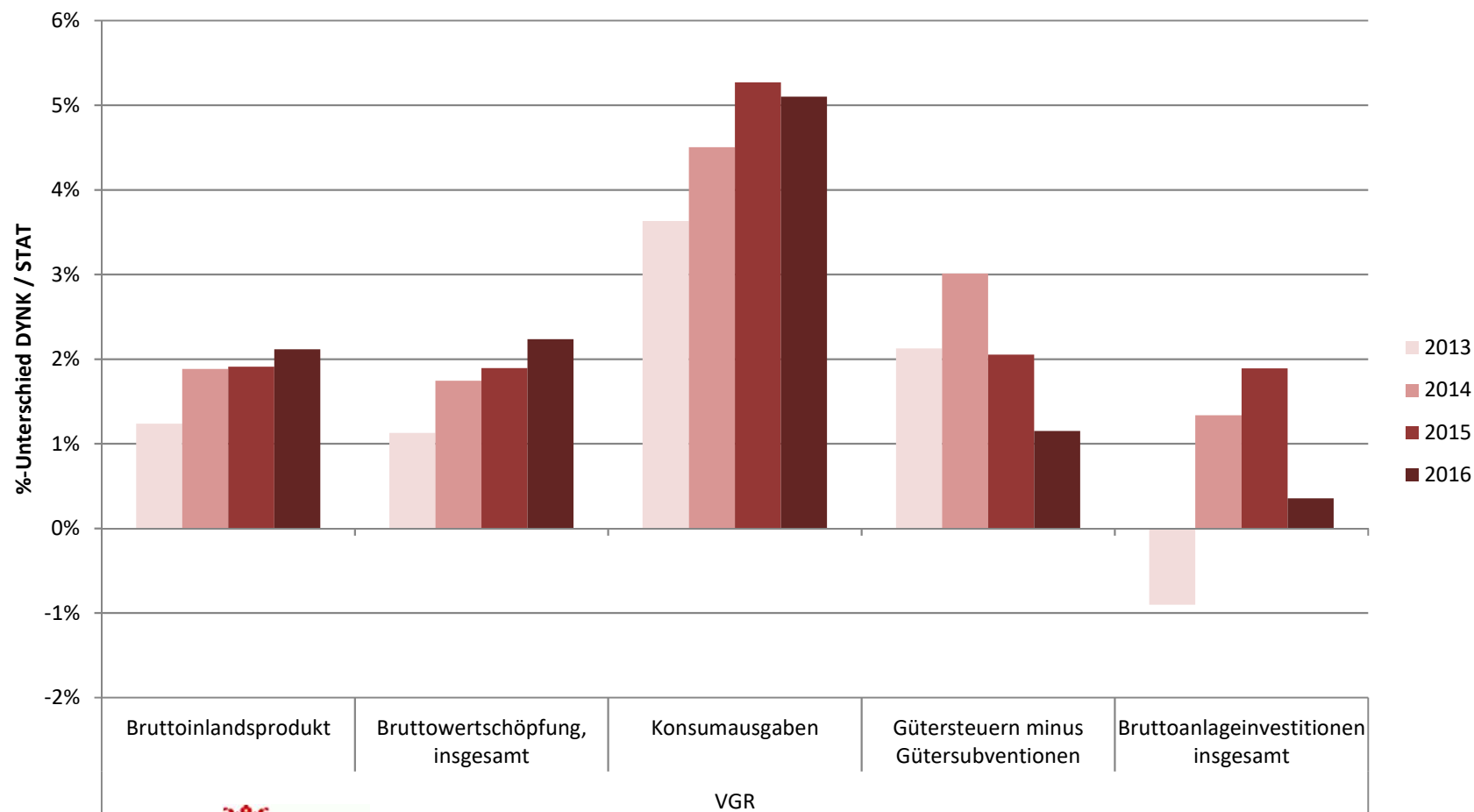
Simulation: 2013-2015/2016

WIFO 





# Überblick – DYNK vs. VGR





# Überblick – DYNK vs. Energiebilanz

